# AGENDA

**REGULAR MEETING**

**7:30 P.M. – November 10, 2025 (Monday)**

**113 Timber Trail, Island Lake, IL**

1. **CALL TO ORDER & ROLL CALL**

2. **PLEDGE OF ALLEGIANCE**

3. **PUBLIC COMMENTS**

4. **PRESENTATION & APPROVAL OF MINUTES**
   a. Regular Meeting Minutes – October 6, 2025

5. **TREASURER'S REPORT**

6. **MANAGER'S REPORT**
   a. Operations Report
   b. Engineering Report
   c. Delinquent Accounts Report
   d. Mid-Year Fiscal Report and Project Adjustments

7. **TRUSTEE REPORTS**

8. **LEGAL BUSINESS**

9. **OLD BUSINESS**

10. **NEW BUSINESS**
    a. Approve Agreement for Energy Procurement
    b. Adoption of the 2025-2026 Tax Levy Ordinance
    c. Approve Employee Health Insurance Policy Renewals

11. **MISCELLANEOUS CORRESPONDENCE**
    a. MCCG Holiday Dinner – DC Cobbs, Huntley – Wednesday, December 10, 2025

12. **APPROVAL OF BILLS**

13. **OTHER BUSINESS**
    a. Executive Session – Pending Litigation, Personnel, if needed

*Posted to www.nmwrd.org – November 7, 2025*

# NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT

113 Timber Trail, Island Lake, Illinois 60042

## REGULAR MEETING MINUTES

October 6, 2025

Present in person: **Trustees:** John Ragland, Timothy Brunn, Caretina Tellez, Theresa Neises, Ken Michaels
**District Clerk**: Elisa Fisher
**District Manager:** Mohammed Haque
**District Attorney:** Not present
**Guest:** Joseph Troyer- GW & Associates PC

President Michaels called the meeting to order at 7:30 p.m.

**1. CALL TO ORDER:**

Roll Call: Timothy Brunn – Present
John Ragland – Present
Caretina Tellez – Present
Theresa Neises – Present
Ken Michaels – Present

**2. PLEDGE OF ALLEGIANCE:** Those present stood and pledged allegiance to the flag.

*At this time, District President Michaels asked the Board if any Trustees objected to moving ahead to Agenda Item 10a so that Joseph Troyer of GW & Associates, PC, could address the Board. Hearing no objections, Mr. Troyer proceeded to present the annual Northern Moraine WRD audit for the fiscal year ending April 30, 2025.*

*Mr. Troyer of GW & Associates, PC, introduced himself and provided a brief overview of the annual Northern Moraine WRD audit for the fiscal year ending April 30, 2025. He began by thanking the District staff for their cooperation in supplying all requested documents necessary to complete the audit. Mr. Troyer stated that the auditors issued an unmodified opinion and reported no issues of concern after reviewing internal controls, workflows, policies, and procedures. He then presented the financial statements and budget reports.*

**3. PUBLIC COMMENTS: NONE**

**4. PRESENTATION & APPROVAL OF MINUTES:**

a. Regular Meeting September 15 , 2025

Motion by Trustee Brunn to approve the Regular Meeting minutes of September 15 , 2025, as presented.
2nd by Trustee Tellez

5 ayes 0 nays 0 absent

**5. TREASURER'S REPORT:**

a. Approval of the Monthly Treasurer's Report for the month ending August 31, 2025

The Treasurer's Report was presented by Trustee Brunn.
Motion by Trustee Ragland to approve the Treasurer's Report for the month ending August 31, 2025, as presented.
2nd by Trustee Tellez
Roll Call: Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 abstain **MOTION CARRIED**

**6. MANAGER'S REPORT: None**

**7. TRUSTEE REPORTS: None**

**8. LEGAL BUSINESS: None**

**9. OLD BUSINESS: None**

**10. NEW BUSINESS:**

a. Annual Audit for Fiscal Year 2024-2025

Motion by Trustee Brunn to approve Accept the Annual Audit as presented by GW & Associates PC for the Fiscal year ended on April 30, 2025
2nd by Trustee Ragland
Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 absent **MOTION CARRIED**

b. Approve Annual Treasurer's Report for the Fiscal Year Ending April 30, 2025

Motion by Trustee Ragland approve the Annual Treasurer's Report for the fiscal year ending on April 30, 2025, and authorize the District Clerk to make the report available pursuant to State Statutes.
2nd by Trustee Brunn
Roll Call: Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 absent **MOTION CARRIED**

c. Approval of Employee Dental & Life Insurance Coverage

Motion by Trustee Tellez to Authorize the District Manager to execute enrollment documents for employee life insurance and accidental death & dismemberment coverage with BlueCross BlueShield of Illinois, employee-funded Dental insurance coverage with Delta Dental and employee-funded Vision insurance coverage with Delta Vision.

2nd by Trustee Brunn

Roll Call:
Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 absent **MOTION CARRIED**

d. Approve District Insurance Policy Renewals

Motion by Trustee Brunn to Motion to enter into policy agreements with Illinois Counties Risk Management Trust for Property, Liability, Automobile, Crime, Inland Marine, Management Liability and Umbrella Coverage for an amount of $55,744 from December 1, 2025 to December 1, 2026; Lloyd's of London for Cyber Liability Coverage for an amount of $4,787 from December 1, 2025 to December 1, 2026 and Illinois Counties Risk Management Trust for Workers Compensation Insurance for $10,870 from December 1, 2025 to December 1, 2026 and Assured Partners for an Agency Fee of $8,000 from December 1, 2025 to December 1, 2026, and to authorize the District Manager execute agreements to bind coverage.

2nd by Trustee Tellez

Roll Call:
Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 absent **MOTION CARRIED**

**11. MISCELLANEOUS CORRESPONDENCE:**

**a.** MCCG Membership Meeting – City of Cary – Galati's Hideaway -- Wednesday, October 22, 2025

**12. APPROVAL OF BILLS**

Motion by Trustee Brunn to approve payment of bills for October 6, 2025, as presented, in the amount of **$280,443.83.**

2nd by Trustee Ragland

Roll Call:
Timothy Brunn – Aye
John Ragland – Aye
Caretina Tellez – Aye
Theresa Neises – Aye
Ken Michaels – Aye

5 ayes 0 nays 0 absent **MOTION CARRIED**

**13. OTHER BUSINESS: None**

**ADJOURNMENT**

Motion by President Michaels to adjourn the meeting at 7:53 p.m.
Unanimously approved on a voice vote

# Treasurer Report

**As of September 30, 2025**

| | |
|---|---|
| **ASSETS** | |
| **Current Assets** | |
| **Checking/Savings** | |
| **1015 · Cash on Hand** | 250.00 |
| **1016 · Chase - Checking** | 1,055,763.92 |
| **1018 · Chase - Savings** | 42,773.46 |
| **1020 · First Mid Bank Trust** | 1,027,421.43 |
| **1060 · IL Epay Funds** | 52,578.98 |
| **1070 · JP Morgan Securities** | |
| **1082 · Certificates of Deposit** | |
| **1082bf · 1082bf HIGHLANDS CMNTY BK** | 100,000.00 |
| **1082bg · 1082bg UNITED STATES TREASURY** | 96,204.13 |
| **1082bh · 1082bh UNITED STATES TREASURY** | 191,970.64 |
| **1082bi · 1082bi MERRICK BANK** | 100,000.00 |
| **1082bj · 1082bj BRADESCO BAC FLA BK** | 100,000.00 |
| **1082bl · 1082bl BANK DEERFIELD** | 100,000.00 |
| **1082ba · 1082ba BANK AMERICA** | 100,000.00 |
| **Total 1082 · Certificates of Deposit** | 788,174.77 |
| **Total 1070 · JP Morgan Securities** | 788,174.77 |
| **Total Checking/Savings** | 2,966,962.56 |

**Kenneth A. Michaels, Jr. - President** Date

**Tim Brunn - Treasurer** Date

# NMWRD
## Profit & Loss Budget vs. Actual
### May through September 2025

| | May - Sep 25 | Budget | $ Over Budget | % of Budget |
|---|---|---|---|---|
| **Ordinary Income/Expense** | | | | |
| **Income** | | | | |
| **4010 · Property Tax Income** | 84,647.18 | 90,000.00 | -5,352.82 | 94.1% |
| **4090 · Replacement Tax Income** | 892.54 | 5,000.00 | -4,107.46 | 17.9% |
| **4300 · Sewer Permit Income** | 800.00 | 2,000.00 | -1,200.00 | 40.0% |
| **4500 · Sewer Usage Income** | 1,430,050.08 | 3,371,650.00 | -1,941,599.92 | 42.4% |
| **4510 · Connection Fees** | 173,710.82 | 505,761.40 | -332,050.58 | 34.3% |
| **4520 · Penalty Income** | 41,293.23 | 95,000.00 | -53,706.77 | 43.5% |
| **4600 · Refund Income** | 97.71 | 500.00 | -402.29 | 19.5% |
| **4730 · Interest Income** | 16,502.66 | 20,000.00 | -3,497.34 | 82.5% |
| **4900 · Miscellaneous Income** | 5,991.44 | 1,000.00 | 4,991.44 | 599.1% |
| **4910 · Hauled Waste Income** | 112,692.80 | 110,000.00 | 2,692.80 | 102.4% |
| **4930 · Engin. & Legal Rev. Fees** | 0.00 | 5,000.00 | -5,000.00 | 0.0% |
| **Total Income** | 1,866,678.46 | 4,205,911.40 | -2,339,232.94 | 44.4% |
| **Gross Profit** | 1,866,678.46 | 4,205,911.40 | -2,339,232.94 | 44.4% |
| **Expense** | | | | |
| **5000 · Salaries** | 461,617.64 | 1,095,690.00 | -634,072.36 | 42.1% |
| **5010 · Payroll Tax Expense** | 32,831.38 | 83,470.00 | -50,638.62 | 39.3% |
| **5020 · Payroll Expenses-other** | 364.64 | 1,100.00 | -735.36 | 33.1% |
| **5030 · Employee Insurance** | 100,363.85 | 241,840.00 | -141,476.15 | 41.5% |
| **5040 · Trainings & Seminars** | 9,212.47 | 30,500.00 | -21,287.53 | 30.2% |
| **5050 · Clothing Allowance** | 105.00 | 3,400.00 | -3,295.00 | 3.1% |
| **5060 · IMRF Employer Contribution Exp** | 27,363.28 | 69,890.00 | -42,526.72 | 39.2% |
| **5110 · Maintenance-Buildings** | 33,129.36 | 45,500.00 | -12,370.64 | 72.8% |
| **5120 · Maintenance-Vehicles** | 1,677.11 | 13,000.00 | -11,322.89 | 12.9% |
| **5130 · Maintenance-Equipment** | 8,958.21 | 70,000.00 | -61,041.79 | 12.8% |
| **5140 · Maintenance-Utility System** | 25,269.40 | 101,000.00 | -75,730.60 | 25.0% |
| **5150 · Maintenance Supplies** | 453.13 | 3,000.00 | -2,546.87 | 15.1% |
| **5160 · Sludge Hauling** | 54,981.84 | 55,000.00 | -18.16 | 100.0% |
| **5210 · Operating Supplies** | 2,152.27 | 8,000.00 | -5,847.73 | 26.9% |
| **5220 · Motor Fuel & Lube** | 6,867.78 | 14,000.00 | -7,132.22 | 49.1% |
| **5230 · Vehicle Supplies** | 366.29 | 2,100.00 | -1,733.71 | 17.4% |
| **5240 · Lab Supplies** | 6,904.08 | 15,000.00 | -8,095.92 | 46.0% |
| **5245 · Miscellaneous Equipment** | 49.12 | 2,000.00 | -1,950.88 | 2.5% |
| **5250 · Small Tools** | 40.98 | 1,200.00 | -1,159.02 | 3.4% |
| **5255 · Chemicals Expense** | 58,882.02 | 91,000.00 | -32,117.98 | 64.7% |
| **5260 · Safety Equipment** | 3,264.05 | 10,500.00 | -7,235.95 | 31.1% |
| **5320 · General Insurance** | 2,667.00 | 88,700.00 | -86,033.00 | 3.0% |
| **5330 · Telephone Expense** | 18,834.35 | 30,422.80 | -11,588.45 | 61.9% |
| **5360 · Utilities** | 101,572.59 | 210,500.00 | -108,927.41 | 48.3% |
| **5361 · Security System** | 2,484.84 | 11,300.00 | -8,815.16 | 22.0% |
| **5380 · Rentals** | 86.87 | 1,100.00 | -1,013.13 | 7.9% |
| **5390 · Travel Expense** | 3,424.82 | 4,500.00 | -1,075.18 | 76.1% |
| **5410 · Software Support** | 30,022.38 | 68,508.76 | -38,486.38 | 43.8% |
| **5420 · Accounting Service** | 927.00 | 13,500.00 | -12,573.00 | 6.9% |
| **5430 · Professional Lab Testing** | 3,469.94 | 8,000.00 | -4,530.06 | 43.4% |
| **5435 · Julie Locate Expense** | 0.00 | 3,500.00 | -3,500.00 | 0.0% |
| **5440 · Engineering Services** | 0.00 | 6,000.00 | -6,000.00 | 0.0% |
| **5450 · Legal Expenses** | 24,383.25 | 101,500.00 | -77,116.75 | 24.0% |

# NMWRD
## Profit & Loss Budget vs. Actual
### May through September 2025

| | May - Sep 25 | Budget | $ Over Budget | % of Budget |
|---|---|---|---|---|
| 5460 · Permit Fees | 883.15 | 18,000.00 | -17,116.85 | 4.9% |
| 5480 · Other Professional Services | 67,546.58 | 159,600.00 | -92,053.42 | 42.3% |
| 5510 · Office Supplies | 4,092.09 | 11,000.00 | -6,907.91 | 37.2% |
| 5520 · Postage | 12,695.26 | 31,000.00 | -18,304.74 | 41.0% |
| 5530 · Website Expense | 1,011.93 | 2,000.00 | -988.07 | 50.6% |
| 5540 · Printing & Publishing | 4,089.64 | 9,300.00 | -5,210.36 | 44.0% |
| 5550 · Publications & Subscriptions | 156.40 | 1,000.00 | -843.60 | 15.6% |
| 5560 · Membership Dues | 2,762.08 | 10,380.00 | -7,617.92 | 26.6% |
| 5630 · Bank Service Charges | 4,548.20 | 12,600.00 | -8,051.80 | 36.1% |
| 5640 · Interest Expense | 21,786.56 | 39,174.00 | -17,387.44 | 55.6% |
| 5710 · Miscellaneous Expense | 11.68 | 500.00 | -488.32 | 2.3% |
| 5810 · Refunds | 0.00 | 100.00 | -100.00 | 0.0% |
| Total Expense | 1,142,310.51 | 2,799,375.56 | -1,657,065.05 | 40.8% |
| Net Ordinary Income | 724,367.95 | 1,406,535.84 | -682,167.89 | 51.5% |
| Other Income/Expense | | | | |
| Other Income | | | | |
| 4810 · Bond Proceeds & Interest | 0.00 | 9,198,572.00 | -9,198,572.00 | 0.0% |
| 4995 · Grants & Contributions | 1,044,688.50 | 2,415,261.85 | -1,370,573.35 | 43.3% |
| Total Other Income | 1,044,688.50 | 11,613,833.85 | -10,569,145.35 | 9.0% |
| Other Expense | | | | |
| 6010 · Office Equipment over $500 | 1,667.96 | 6,500.00 | -4,832.04 | 25.7% |
| 6030 · Capitalized Treatment Upgrade | 1,642,484.83 | 12,169,000.00 | -10,526,515.17 | 13.5% |
| 6040 · Bond Principal Payable | 0.00 | 651,542.00 | -651,542.00 | 0.0% |
| 6070 · Building Improvements | 0.00 | 0.00 | 0.00 | 0.0% |
| Total Other Expense | 1,644,152.79 | 12,827,042.00 | -11,182,889.21 | 12.8% |
| Net Other Income | -599,464.29 | -1,213,208.15 | 613,743.86 | 49.4% |
| **Net Income** | **124,903.66** | **193,327.69** | **-68,424.03** | **64.6%** |

**NMWRD Escrow Account(s) Summary**
**rev. November 1st, 2025**

| Project | Village | Developer | Escrow Start | Total Funding | Draws | Balance as of Nov. 1st | Notes |
|---|---|---|---|---|---|---|---|
| Beech Street Senior Lofts | IL | Lincoln Avenue Capital | 2/13/2023 | $ 5,000.00 | 2 | $ 1,740.00 | Account Current |
| NOBO Provisioning Center | LM | BA/MA Lakemoor Property LLC | 7/5/2023 | $ 2,500.00 | 4 | $ 1,062.50 | Account Current |
| Kelley's Market | IL | Arc Design Resources, Inc. | 10/27/2023 | $ 3,750.00 | 8 | $ 1,250.00 | Account Current |
| Woodman's Car Wash | LM | FoxArneson, Inc. | 5/6/2025 | $ 3,750.00 | 3 | $ 1,250.00 | Account Current |
| Cellular Sales | LM | GRH Holdings LLC | 7/25/2025 | $ 2,500.00 | 1 | $ 1,018.00 | Account Current |
| 7 Brew | LM | Who Brew LLC | 8/25/2025 | $ 2,500.00 | 0 | $ 2,500.00 | Account Current |
| Roberts Road Solar Project | PB | Pivot Energy | 10/30/2025 | $ 7,500.00 | 0 | $ 7,500.00 | Account Current |

| | |
|---|---|
| **Total Funding for All Escrow Accounts to Date**<br>***Since District re-established Escrow accounts in 2019.* | **$94,311.82** |

**NMWRD Holiday Hills / Le Villa Vaupell Connection Fee Loan Tracking**
FY 2025-26

| Account No | Address | Contract Charge | Principal | Interest | Payment | Contract Balance |
|---|---|---|---|---|---|---|
| 4005722 | 1404 Sunset Drive | $ 10,822.00 | $ 322.00 | $ 711.40 | $ (981.73) | $ 10,500.00 |
| 4005785 | 2401 S Vaupell Drive | $ 10,822.00 | $ 446.19 | $ 636.20 | $ (1,030.72) | $ 10,375.81 |
| 4005793 | 2701 Holiday Drive | $ 10,822.00 | $ 355.40 | $ 781.34 | $ (1,085.07) | $ 10,466.60 |
| 4005802 | 3001 Holiday Drive | $ 10,822.00 | $ 239.21 | $ 690.85 | $ (826.72) | $ 10,525.36 |
| | **Total** | **$ 43,288.00** | **$ 1,362.80** | **$ 2,819.79** | **$ (3,924.24)** | **$ 41,867.77** |

**NMWRD Sewer Connection Permit Tracking**

Darrell Road Special Connection Fee Collections

*Special Connection Fees Ordinance approved February 2020

| | Permits Issued | Amount Paid |
|---|---|---|
| 2020 Permits | 14 | $ 45,472.00 |
| 2021 Permits | 21 | $ 139,200.00 |
| 2022 Permits | 50 | $ 171,216.00 |
| 2023 Permits | 39 | $ 276,969.57 |
| 2024 Permits | 36 | $ 77,983.26 |
| 2025 Permits | 16 | $ 165,126.71 |
| Total | 176 | $ 875,967.54 |

| Permit Date | Permit No. | Account No. | Address | City | Subdivision/ Business | Permit Owner | Amount Paid |
|---|---|---|---|---|---|---|---|
| 5/20/2025 | 25R-004 | 5004146 | 437 Northlake Road | LM | Sampson Sex & Co Lily Lake | Sean Ryan | $ 3,670.10 |
| 6/16/2025 | 25R-005 | 1601625 | 722 Dartmouth Drive | IL | Fox River Shores | Erick and Gloria Wenzlaff | $ - |
| 6/12/2025 | 25R-006 | 4005791 | 2605 Holiday Drive | HH | Holiday Hills | Drew and Debra Pristop | $ 3,962.78 |
| 7/30/2025 | 25R-007 | 4005749 | 1508 Catalpa Drive | HH | Holiday Hills | Val and Jacqueline Valentino | $ 3,962.78 |
| 8/22/2025 | 25R-008 | 180304401 | 3016 Raccoon Cove | IL | Rolling Oaks | Andrew Fahey | $ - |
| 8/22/2025 | 25R-009 | 150029401 | 412 Briar Rd | IL | Island Lake Estates | Michael and Joann Maggiore | $ - |
| 9/3/2025 | 25R-010 | 150004501 | 219 Brier Court | IL | East Section | Rebecca Behrendt | $ - |
| 9/15/2025 | 25C-011 | | 27775 W IL Route 120 | LM | Woodman's Food Market | Woodman's Food Market | $ 93,974.26 |
| 7/3/2025 | 25C-012 | | 3401 S River Rd | IL | Kelley's Market | Kelley Williamson Co | $ 47,779.68 |
| 11/5/2025 | 25R-013 | 4005708 | 1208 Sunset Dr | HH | Holiday Hills | Russell E. Leszczynski and Michelle Leszczynski and Gary Leszczynski | $ 3,962.78 |

**FY 2025-26 Total:** **$ 161,275.16**

NORTHERN MORAINE
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## Northern Moraine WRD Project Grant Tracking

Rev. November 1, 2025

| Project | Year | Program | Agency | Grant Requested | Expected Grant Amount | Project Amount | Date Applied | Status |
|---|---|---|---|---|---|---|---|---|
| Darrell Road Phase 1A | 2025 | FY 2026 Interior, Environment, and Related Agencies Appropriations Act | U.S. House Representative Bill Foster | $5,000,000.00 | $1,092,000 | $5,000,000.00 | 4/17/2025 | Recommended for Congressional Approval |
| Holiday Hills Sanitary Sewer Extension | 2025 | FY2026 Interior, Environment, and Related Agencies Appropriations Act | U.S. House Representative Bill Foster | $5,000,000.00 | $1,092,000 | $6,700,000.00 | 4/17/2025 | Recommended for Congressional Approval |
| Darrell Road Phase 1A | 2025 | FY2026 Congressionally Directed Spending | U.S. Senator Dick Durbin | $5,000,000.00 | - | $5,000,000.00 | 4/11/2025 | Under Review |
| Lift Station Upgrades | 2025 | FY2026 Congressionally Directed Spending | U.S. Senator Dick Durbin | $1,998,000.00 | - | $1,998,000.00 | 4/11/2025 | Under Review |
| UV Disinfection | 2025 | FY2026 Congressionally Directed Spending | U.S. Senator Dick Durbin | $1,723,000.00 | - | $1,723,000.00 | 4/11/2025 | Under Review |
| Nutrient Credit Trading | 2025 | FY2026 Congressionally Directed Spending | U.S. Senator Dick Durbin | $1,000,000.00 | - | $1,000,000.00 | 4/11/2025 | Under Review |
| Lakemoor Lift Stations 2-5 Modifications | 2025 | McHenry County – Community Development Block Grant (CDBG) | McHenry County | $682,080.00 | - | $776,380.00 | 1/17/2025 | Under Review |
| Unsewered Community – Holiday Hills / Le Villa Vaupell (Phase 2) | 2023 | Congressionally Directed Spending Request | U.S. House Representative Bill Foster | $3,500,000 | $959,752 | $10,851,000 | 3/17/2023 | Recommended for Congressional Approval |
| WWTF Emergency Power Systems Replacement | 2022 | Congressionally Directed Spending Request | U.S. Senator Dick Durbin | $250,000 | $250,000 | $500,000 | 4/15/2022 | Awarded / In-Progress |
| Unsewered Community – Holiday Hills / Le Villa Vaupell (Phase 2) | 2022 | FY 2023 Interior, Environment, and Related Agencies Appropriations Act | US House Representative Lauren Underwood | $2,500,000 | $2,500,000 | $10,851,000 | 4/15/2022 | Fully Disbursed to NMWRD |

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NORTHERN MORAINE
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| Project | Year | Program | Agency | Grant Requested | Expected Grant Amount | Project Amount | Date Applied | Status |
|---|---|---|---|---|---|---|---|---|
| Unsewered Community – Holiday Hills (Phase 1) | 2022 | McHenry County – ADVANCE McHenry County (ARPA Funding) | McHenry County | $2,905,080 | $2,000,000 | $7,287,500 | 2/8/2022 | Awarded / In-Progress |
| Unsewered Community – Holiday Hills / Le Villa Vaupell (Phase 2) | 2022 | McHenry County – Community Development Block Grant (CDBG) | McHenry County | $200,000 | $96,364 | $7,287,500 | 1/4/2022 | Fully Disbursed to NMWRD |
| Lakemoor Lift Stations | 2021 | Capital Grant Line Item Appropriation (Public Act 101-0638, House Bill 0064) | DCEO | $400,000 | $400,000 | $732,730 | 3/11/2021 | Fully Disbursed to NMWRD |
| Unsewered Community – Holiday Hills (Phase 1) | 2020 | Unsewered Communities Construction Grant Program | IEPA | $3,495,600 | $3,495,600 | $6,700,000 | 12/31/2020 | Fully Disbursed to NMWRD |
| Control Building Electrical Upgrades | 2020 | Installation and/or Replacement of Utilities Grant Program (Public Act 101-0007 and/or Public Act 101-0029) | DCEO | $200,000 | $200,000 | $445,494 | 6/23/2020 | Fully Disbursed to NMWRD |
| **Expected Grant Amount Total** | | | | | **$12,085,716** | | | |

| | |
|---|---|
| **Expected Grants** | **5** |
| **Fully Disbursed Grants** | **5** |
| **TOTAL GRANTS SINCE 2020** | **10** |

| Project | Amount Granted | Amount Expended | Remaining Grant Balance |
|---|---|---|---|
| Holiday Hills / Le Villa Vaupell Sewer Extension – Phase 2 | $96,364.00 | $96,364.00 | $0.00 |
| | $2,500,000.00 | $2,500,000.00 | $0.00 |
| | $2,000,000.00 | $1,635,316.45 | $364,683.55 |
| WWTF Emergency Power Systems Replacement | $250,000.00 | $116,800.00 | $133,200.00 |
| **Total** | **$4,846,364.00** | **$4,348,480.45** | **$497,883.55** |

## Northern Moraine WRD - Septage Receiving Tracking
## FY 2025-2026

| Month | Loads | Gallons | Revenue FY 25-26 | Revenue FY 24-25 | % Revenue Change |
|---|---|---|---|---|---|
| May-25 | 84 | 298,262 | $19,378.95 | $16,059.05 | 121% |
| Jun-25 | 111 | 383,798 | $25,519.55 | $15,618.75 | 163% |
| Jul-25 | 103 | 356,216 | $23,645.30 | $14,387.10 | 164% |
| Aug-25 | 82 | 282,130 | $18,968.60 | $6,063.05 | 313% |
| Sep-25 | 108 | 378,806 | $25,180.40 | $5,616.80 | 448% |
| Oct-25 | 116 | 408,701 | $27,060.60 | $12,971.00 | 209% |
| Nov-25 | | | $0.00 | $8,443.05 | 0% |
| Dec-25 | | | $0.00 | $7,021.00 | 0% |
| Jan-26 | | | $0.00 | $4,510.10 | 0% |
| Feb-26 | | | $0.00 | $5,349.05 | 0% |
| Mar-26 | | | $0.00 | $9,406.95 | 0% |
| Apr-26 | | | $0.00 | $16,886.10 | 0% |
| **Total** | **604** | **2,107,913** | **$139,753.40** | **$122,332.00** | **114%** |

| | Loads | Revenue |
|---|---|---|
| Fiscal Year 2020-2021 | 232 | $ 45,104.40 |
| Fiscal Year 2021-2022 | 326 | $ 61,852.80 |
| Fiscal Year 2022-2023 | 506 | $ 102,312.80 |
| Fiscal Year 2023-2024 | 526 | $ 124,902.20 |
| Fiscal Year 2024-2025 | 527 | $122,332.00 |

| | Date | Company Name | Gallons | Cost/Gal | Revenue | Time | | Type |
|---|---|---|---|---|---|---|---|---|
| Sep-25 | 10/01/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 10:40 | AM | Septic |
| | 10/01/2025 | HELMER SEPTIC | 3500 | Flat Rate | $238.00 | 11:35 | AM | Septic |
| | 10/01/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 3:19 | PM | Septic |
| | 10/01/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 3:50 | PM | Septic |
| | 10/02/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 12:45 | PM | Septic |
| | 10/02/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 2:50 | PM | Septic |
| | 10/02/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 3:25 | PM | Septic |
| | 10/02/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 12:35 | PM | Septic |
| | 10/02/2025 | HELMER SEPTIC | 3300 | Flat Rate | $238.00 | 10:10 | AM | Septic |
| | 10/02/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 10:00 | AM | Septic |
| | 10/03/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 1:00 | PM | Septic |
| | 10/03/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 12:50 | PM | Septic |
| | 10/06/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/06/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 11:45 | AM | Septic |
| | 10/06/2025 | HELMER SEPTIC | 4000 | Flat Rate | $238.00 | 12:43 | PM | Septic |
| | 10/06/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 1:05 | PM | Septic |
| | 10/06/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3900 | Flat Rate | $238.00 | 3:46 | PM | Septic |
| | 10/06/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3100 | Flat Rate | $238.00 | 4:40 | PM | Septic |
| | 10/07/2025 | HELMER SEPTIC | 3450 | Flat Rate | $238.00 | 12:05 | PM | Septic |
| | 10/07/2025 | COMMUNITY SEWER & SEPTIC (deleted) | 3000 | Flat Rate | $190.40 | 12:20 | PM | Septic |
| | 10/07/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 2:50 | PM | Septic |
| | 10/07/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 5:27 | AM | Septic |
| | 10/08/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 11:15 | AM | Septic |
| | 10/08/2025 | HELMER SEPTIC | 3500 | Flat Rate | $238.00 | 12:30 | PM | Septic |
| | 10/08/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 4:55 | PM | Septic |
| | 10/09/2025 | HELMER SEPTIC | 3616 | Flat Rate | $238.00 | 8:35 | AM | Septic |
| | 10/09/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 9:00 | AM | Septic |
| | 10/09/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3450 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/09/2025 | ARROW SEPTIC & SEWER | 3500 | Flat Rate | $214.20 | 11:20 | AM | Septic |
| | 10/09/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 11:40 | AM | Septic |
| | 10/09/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 2:50 | PM | Septic |
| | 10/10/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 10:25 | AM | Septic |
| | 10/10/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/10/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 10:45 | AM | Septic |
| | 10/10/2025 | HELMER SEPTIC | 3650 | Flat Rate | $238.00 | 1:05 | PM | Septic |
| | 10/10/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $238.00 | 2:00 | PM | Septic |
| | 10/13/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 10:00 | AM | Septic |
| | 10/13/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3650 | Flat Rate | $238.00 | 10:30 | AM | Septic |
| | 10/13/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 4:42 | PM | Septic |
| | 10/13/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 2:45 | PM | Septic |
| | 10/13/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 2:08 | PM | Septic |
| | 10/13/2025 | HELMER SEPTIC | 3900 | Flat Rate | $238.00 | 10:53 | AM | Septic |
| | 10/14/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 2:00 | PM | Septic |
| | 10/14/2025 | HELMER SEPTIC | 3400 | Flat Rate | $238.00 | 11:00 | AM | Septic |
| | 10/14/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/14/2025 | HELMER SEPTIC | 3330 | Flat Rate | $238.00 | 2:45 | PM | Septic |
| | 10/14/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 5:15 | PM | Septic |
| | 10/15/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3200 | Flat Rate | $214.20 | 12:40 | PM | Septic |
| | 10/15/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 4:38 | PM | Septic |
| | 10/15/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3200 | Flat Rate | $214.20 | 3:45 | PM | Septic |
| | 10/15/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3400 | Flat Rate | $238.00 | 9:30 | AM | Septic |
| | 10/15/2025 | HELMER SEPTIC | 3300 | Flat Rate | $238.00 | 3:15 | PM | Septic |
| | 10/16/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3350 | Flat Rate | $214.20 | 9:50 | AM | Septic |
| | 10/16/2025 | ARROW SEPTIC & SEWER | 2750 | Flat Rate | $214.20 | 11:10 | AM | Septic |
| | 10/16/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 1:00 | PM | Septic |
| | 10/16/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 11:43 | AM | Septic |
| | 10/16/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 4:40 | PM | Septic |
| | 10/17/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 12:10 | PM | Septic |
| | 10/17/2025 | HELMER SEPTIC | 3500 | Flat Rate | $238.00 | 10:40 | AM | Septic |
| | 10/17/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 9:30 | AM | Septic |
| | 10/17/2025 | ARROW SEPTIC & SEWER | 3500 | Flat Rate | $214.20 | 12:45 | PM | Septic |
| | 10/17/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 2750 | Flat Rate | $214.20 | 1:45 | PM | Septic |
| | 10/17/2025 | HELMER SEPTIC | 3700 | Flat Rate | $238.00 | 1:30 | PM | Septic |

| | | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| Sep-25 | 10/20/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3700 | Flat Rate | $238.00 | 11:20 | AM | Septic |
| | 10/20/2025 | HELMER SEPTIC | 3800 | Flat Rate | $238.00 | 12:05 | PM | Septic |
| | 10/20/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 1:40 | PM | Septic |
| | 10/20/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 4:25 | PM | Septic |
| | 10/21/2025 | HELMER SEPTIC | 3000 | Flat Rate | $238.00 | 6:45 | AM | Septic |
| | 10/21/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 8:55 | AM | Septic |
| | 10/21/2025 | HELMER SEPTIC | 3750 | Flat Rate | $238.00 | 10:00 | AM | Septic |
| | 10/21/2025 | HELMER SEPTIC | 3200 | Flat Rate | $238.00 | 1:30 | PM | Septic |
| | 10/21/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 4:45 | PM | Septic |
| | 10/21/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 1:50 | PM | Septic |
| | 10/21/2025 | COMMUNITY SEWER & SEPTIC (deleted) | 3000 | Flat Rate | $190.40 | 3:00 | PM | Septic |
| | 10/22/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3200 | Flat Rate | $238.00 | 9:05 | AM | Septic |
| | 10/22/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 9:45 | AM | Septic |
| | 10/22/2025 | HELMER SEPTIC | 3600 | Flat Rate | $238.00 | 1:15 | PM | Septic |
| | 10/22/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3300 | Flat Rate | $214.20 | 2:45 | PM | Septic |
| | 10/22/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 2:15 | PM | Septic |
| | 10/23/2025 | HELMER SEPTIC | 3800 | Flat Rate | $238.00 | 1:12 | PM | Septic |
| | 10/23/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3050 | Flat Rate | $214.20 | 12:45 | PM | Septic |
| | 10/23/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 12:35 | PM | Septic |
| | 10/23/2025 | ARROW SEPTIC & SEWER | 3200 | Flat Rate | $214.20 | 11:55 | AM | Septic |
| | 10/23/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/24/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 7:10 | AM | Septic |
| | 10/24/2025 | HELMER SEPTIC | 3350 | Flat Rate | $214.20 | 8:30 | AM | Septic |
| | 10/24/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 9:25 | AM | Septic |
| | 10/24/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 11:00 | AM | Septic |
| | 10/24/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 12:00 | PM | Septic |
| | 10/24/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3300 | Flat Rate | $214.20 | 1:30 | PM | Septic |
| | 10/27/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 3:25 | PM | Septic |
| | 10/27/2025 | HELMER SEPTIC | 3550 | Flat Rate | $238.00 | 9:00 | AM | Septic |
| | 10/27/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 9:45 | AM | Septic |
| | 10/27/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3850 | Flat Rate | $238.00 | 10:07 | AM | Septic |
| | 10/27/2025 | HELMER SEPTIC | 3110 | Flat Rate | $238.00 | 10:25 | AM | Septic |
| | 10/27/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 12:05 | PM | Septic |
| | 10/27/2025 | HELMER SEPTIC | 3600 | Flat Rate | $238.00 | 12:50 | PM | Septic |
| | 10/27/2025 | HELMER SEPTIC | 4000 | Flat Rate | $238.00 | 1:05 | PM | Septic |
| | 10/28/2025 | HELMER SEPTIC | 3850 | Flat Rate | $238.00 | 1:10 | PM | Septic |
| | 10/28/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $238.00 | 11:55 | AM | Septic |
| | 10/28/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 10:40 | AM | Septic |
| | 10/28/2025 | HELMER SEPTIC | 3250 | Flat Rate | $238.00 | 9:20 | AM | Septic |
| | 10/28/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $214.20 | 8:45 | AM | Septic |
| | 10/28/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 4:15 | PM | Septic |
| | 10/29/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 12:40 | PM | Septic |
| | 10/29/2025 | ARROW SEPTIC & SEWER | 3500 | Flat Rate | $214.20 | 10:35 | AM | Septic |
| | 10/29/2025 | HELMER SEPTIC | 3400 | Flat Rate | $238.00 | 10:05 | AM | Septic |
| | 10/29/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3600 | Flat Rate | $238.00 | 9:40 | AM | Septic |
| | 10/29/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 9:14 | AM | Septic |
| | 10/30/2025 | HELMER SEPTIC | 3900 | Flat Rate | $238.00 | 10:20 | AM | Septic |
| | 10/30/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3650 | Flat Rate | $238.00 | 10:00 | AM | Septic |
| | 10/30/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3500 | Flat Rate | $238.00 | 8:50 | AM | Septic |
| | 10/31/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3000 | Flat Rate | $238.00 | 1:31 | PM | Septic |
| | 10/31/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 11:10 | AM | Septic |
| | 10/31/2025 | HELMER SEPTIC | 3895 | Flat Rate | $238.00 | 10:25 | AM | Septic |
| | 10/31/2025 | WEIDNER'S SEPTIC SERVICE, INC. | 3800 | Flat Rate | $238.00 | 9:05 | AM | Septic |

**NMWRD Service Connection Permit Tracking**
FY 2025-26

| Permit Date | Permit No. | Account No. | Address | City | Subdivision/ Business | Re-Connect, Repair, Demo or New Connection | Permit Owner | Connection/ Inspection Fee | Darrell Road Special Connection Fee |
|---|---|---|---|---|---|---|---|---|---|
| 5/20/2025 | 25R-004 | 5004146 | 437 Northlake Road | LM | Sampson Sex & Co Lily Lake | Reconnection | Sean Ryan | $ 188.24 | $ 3,670.10 |
| 6/16/2025 | 25R-005 | 1601625 | 722 Dartmouth Drive | IL | Fox River Shores | Repair | Erick and Gloria Wenzlaff | $ 100.00 | $ - |
| 6/12/2025 | 25R-006 | 4005791 | 2605 Holiday Drive | HH | Holiday Hills | New Connection | Drew and Debra Pristop | $ 7,674.00 | $ 3,962.78 |
| 7/30/2025 | 25R-007 | 4005749 | 1508 Catalpa Drive | HH | Holiday Hills | New Connection | Val and Jacqueline Valentino | $ 7,674.00 | $ 3,962.78 |
| 8/22/2025 | 25R-008 | 180304401 | 3016 Raccoon Cove | IL | Rolling Oaks | Repair | Andrew Fahey | $ 100.00 | $ - |
| 8/22/2025 | 25R-009 | 150029401 | 412 Briar Rd | IL | Island Lake Estates | Repair | Michael and Joann Maggiore | $ 100.00 | $ - |
| 9/3/2025 | 25R-010 | 150004501 | 219 Brier Court | IL | East Section | Repair | Rebecca Behrendt | $ 100.00 | $ - |
| 9/15/2025 | 25C-011 | | 27775 W IL Route 120 | LM | Woodman's Car Wash 2 | New Connection | Woodman's Food Market | $ 178,845.00 | $ 93,974.26 |
| 7/3/2025 | 25C-012 | | 3401 S River Rd | IL | Kelley's Market | New Connection | Kelley Williamson Co | $ 91,420.80 | $ 47,779.68 |
| 11/5/2025 | 25R-013 | 4005708 | 1208 Sunset Dr | HH | Holiday Hills | New Connection | Russell E. Leszczynski and Michelle Leszczynski and Gary Leszczynski | $ 7,674.00 | $ 3,962.78 |

| | Standard Connections | Darrel Road Connections |
|---|---|---|
| **FY 2025 - 2026 Total:** | $ 301,550.04 | $ 161,275.16 |
| **Approved Budget FY 2025 - 2026** | $ 367,064.10 | $ 138,697.30 |
| **Approved +/- vs. Current YTD** | $ (65,514.06) | $ 22,577.86 |

# NORTHERN MORAINE WRD

**NMWRD Operations Report**
**Date:** November 6th, 2025
**Prepared by:** Joe Lapastora – Director of Operations

**Plant SCADA and Lift Station SCADA:**

[*Project Update*] – The intent remains to transmit plant and collections system data to the SCADA command center stationed at the treatment facility via radio/telemetry which will require substantial infrastructure upgrades. As of today, we have successfully integrated all Holiday Hills and Lakemoor Lift Stations into SCADA, bringing the number of stations connected to SCADA to nine (9). For the time being, stations are communicating with our SCADA command center via cellular service. Noteworthy upgrades achieved through October include further buildout of the Lakemoor SCADA infrastructure to achieve full SCADA standardization among all lift stations, and wrap up of the chemical building conduit and wiring work that was performed by Associated Electric. With the completion of the chemical building conduit and wiring work, District Integrator, AAC, can now proceed with the SCADA upgrades and tie the entire back half of the plant into our SCADA. This includes monitoring and alarming for the oxidation ditch, secondary clarifiers, effluent flow metering, chlorine contact tank, and chemical building panels and equipment. District staff will look to further discuss the radio study that was provided by AAC this upcoming month to determine how we want to proceed with the radio system buildout. General takeaways from the radio study include the following; i) most lift station sites do not have a strong enough signal to communicate directly with the SCADA command center located at the WWTF. ii) the Lakemoor water tower located just North of Heritage Park has the ability to pick up strong signals from all Lakemoor stations and possibly some other sites. A data concentrator PLC, radio/cell modem, and omni antenna at this site are recommended. In this alternative, the WWTP would connect to the Lakemoor water tower via cell modem. From there, the Lakemoor tower data concentrator would poll the Lakemoor lift stations via radio. iii) a monopole at Holiday hills is recommended to connect to some remaining stations that the Lakemoor tower cannot pick up. iv) not all lift stations would be able to connect via radio without substantial infrastructure upgrades (i.e. permitted radio tower through ownership or rental). For these stations, AAC is recommending cellular telemetry via the MDS orbits. Continued SCADA work will be performed over the foreseeable future. More information will be provided on next month's Operations Report.

**NPDES Permit Renewal:**

As of October 1st, 2023, the District has been operating under the expired NPDES permit until the new permit arrives. This is typical during most renewal periods and the IEPA requires that we continue to operate under our expired permit until the new permit is processed. The District contacted the IEPA in August 2024 to check in on the District's permit renewal and we were informed the delay in the issuance on our new permit was a result of the IEPA implementing new PFAS language into our permit since all treatment plants that treat over 1 million gallons per day (1 MGD) will now include PFAS language to address the recent federally mandated PFAS limits. Additionally, we suspect the delay on IEPA issuing the new permit is related to some Special Condition language regarding Nutrient Trading efforts that NWMRD will spearhead in Illinois.

**Septage Receiving Station:**
*[Project Update]* – The District continues to improve infrastructure associated with our hauled waste program with the implementation of screening and flow monitoring to improve the septage receiving procedure. These improvements were prompted from permitted haulers' feedback and fall in line with the original plan from the inception of the District's hauled waste program. The intent remains to utilize a retrofitted drying bed for the new location of the septage receiving station since the area is already set up for spill containment and draining purposes. To date, the septage screener is fully assembled with P.O.s issued for the Elemech POS kiosk/software, hydrant installation and electrical to bring the flowmeter online. We anticipate allowing haulers to utilize the new station as soon as late November. More information will be provided on next month's Operations Report.

Septage Receiving Station piping and flowmeter location.

**WWTP Blower Upgrades:**
*[Project Update]* – Through the month of October, continued progress was made on the blower upgrade project. To date, all three (3) Lamson blowers, associated equipment pads, and associated controls have been demolished, a new equipment pad has been poured for the new Kaeser blowers, and we have two (2) blowers on site along with one (1) VFD. Note the second VFD is expected to arrive in mid-November. In early October, we successfully moved the Kaeser blowers into the blower room and had them set on the equipment pad. In late October, we received the two Stoddard filters/silencers for the new Kaesers. A P.O. was issued in mid-October for the electrical scope of this project. Of note, the District procured two 200-amp 3-pole breakers needed for this project. Once the final VFD arrives in mid-November, we expect to see the electrician mobilize. We also expect the work associated with the new piping for the Kaesers to be completed around the same time. Final items that we are still squaring away includes lining up a roofing contractor to clean up the penetrations from the old roof-mounted filters to accommodate the installation of the new roof-mounted Stoddard filters/silencers and also include final integration and tie-in to the District's SCADA. Continued work is expected to be performed over the next 1-3 months. More information will be provided on next month's Operations Report.

Two new Kaeser Blowers set on equipment pad.

**Lakemoor Lift Station 6 Wet Well Rehabilitation**

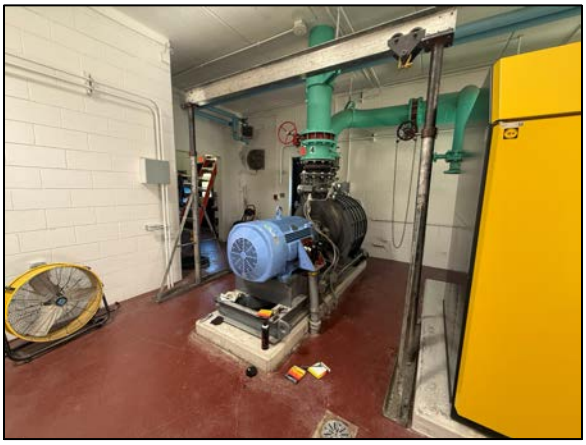
*[Project Update]* – This project update section will track the wet well rehabilitation project for our Lakemoor Lift Station No. 6. Recall that during the Lakemoor Lift Stations No. 1 and No. 6 project from approximately 2 years ago, the District attempted to have the steel wet well at our Lakemoor LS6 sand blasted and re-painted as part of the public bid. The contractor who was to perform the sand blasting notified us that pinholes were developing after attempting to sand blast the interior of the steel wet well, and as such, the Dsitrict halted that scope of the project. Around 1 year later (i.e. approximately 1 year ago), a larger pinhole developed at the lower third of the wet well that was allowing for a small amount of groundwater infiltration to enter into the wet well. At that time, the District decided to opt for a short-term repair before moving forward with a long-term rehabilitation solution. Recall the short-term solution pursued to repair the hole 1 year ago was an Enecon steel patch option. This repair has held up well and we are now ready to pursue the agreed upon long-term solution. Recall the Board already approved the long-term structural rehabilitation of the steel wet well about 1 year ago by issuing a P.O. to HK Solutions to move forward with rehabilitation in the form of pouring a 6” concrete form and then an HDPE liner to rehabilitate the wet well and extend the useful life of this critical infrastructure. We are gearing up to proceed with this project over the coming weeks. The proposed sequence is as follows. At start of project, have United Rentals setup the bypass of the wet well. We expect the full duration of the bypass to last 3 weeks. After the bypass is setup, Trine Construction will mobilize to cut away the existing steel lid to allow for metals to be removed from the wet well while also allowing more surface area for HK Solutions to perform their concrete work. After the wet well metals are removed, HK Solutions would mobilize to perform their work. Once all concrete and liner work is completed, the wet well metals can be re-installed after some rail adjustments are completed. Final scope at that point would have Trine return to set the new concrete lid while also prepping the surrounding areas with appropriate concrete base to support the new load of the concrete lid. The District will look to finalize any trailing P.O.s for the aforementioned scope over the next week while also targeting a pre-construction meeting between all parties in the next week as well. More information will be provided on next month’s Operations Report.

**Miscellaneous Projects/Updates:**

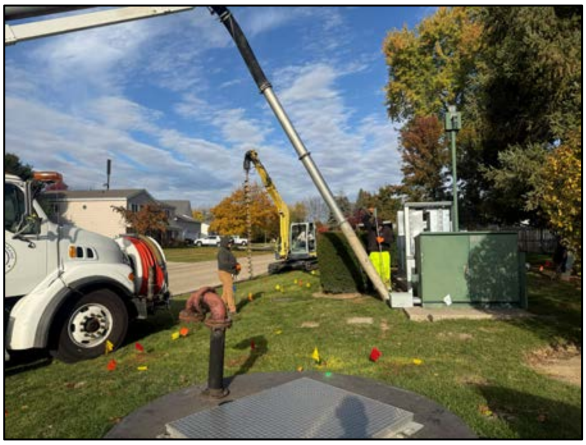
As always, there were a few miscellaneous projects completed in October. An emergency repair was pursued in late October for the Atlas Copco HSI Blower. On the morning of October 22nd, District Operations staff encountered an overtemp fault on our VFD associated with the HSI blower. Further investigation from our staff led to the discovery of the motor intake fan being melted off the motor and the discovery of a small oil leak near the intake fan location. District staff attempted to reset the alarm and put the unit back into auto but encountered instant overcurrent faults at startup with the blower being unable to start. Futhermore, any attempt to start up the blower would lead to a temporary overvoltage event that was picked up on our main switchboard. Upon these initial discoveries, District operations staff suspected the motor overheated with major internal components being damaged in the process. Due to the importance of this equipment, the District opted to procure a new motor rather than pursuing a repair. Note the age of this motor was approximately 8 years at the time of failure. Although we are in the midst of replacing our three old Lamson blowers with three new Kaeser blowers, recall we only ordered two of the Kaeser blowers with the intent to use the HSI blower in conjunction with the Kaesers for a few more years until we are ready to purchase the last Kaser blower. Over the course of three days, District Operations staff were able to find an identical motor (purchased from Flolo Equipment) and line up removal and replacement of the motors (via Dreisilker) all before any damage was done to our aerobic digestion process. Of note, when the Dreisilker service team mobilized to remove the old motor and replace with the new unit, they confirmed the old motor was fried and informed us that the windings, bearings, stator, and seal were all damaged and did not recommend pursuing any repair work for the old motor. The service team swapped out the motors over the course of 6 hours, and we were able to bring the blower back online by October 24th. Our team did an incredible job getting this swap completed in a timely manner. Moving away from the emergency repair, there were also positive items to highlights from October. In early October, the IDOT project for the Route 176 Road Improvements was getting to a point where they were ready for us to make some manhole adjustments for four (4) manholes withing the paving extents. The IDOT permit stated we were responsible for removing the existing frames prior to milling to allow for all major road work to occur without damaging our infrastructure and later setting them back prior to final paving. Of note, historically, IDOT typically used to handle manhole adjustments as part of all projects, but it is our understanding they are moving towards having the owners handle all adjustments. Although cumbersome, this is a great opportunity for us to upgrade failing manhole infrastructure without incurring additional costs. The District issued a P.O. to have Bartnick Construction handle all adjustments with the District directly purchasing all replacement frames and associated adjustment rings, ez-stick, and chimney seals. Although the District was ready to proceed with the work, IDOT delayed the project in late October due to weather concerns. We expect to hear from the General Contractor in the Spring when the project resumes, at which point we will proceed with our work. In the treatment plant realm, it is worth noting that we have received acceptable results for our annual DMRQA testing! Note we did receive one unacceptable result for our initial Alkalinity test, however, we received an acceptable result on the re-test. District staff has sent results to all appropriate parties and have satisfied all requirements associate with DMRQA Study 45. Sealcoating of the plant drive (back half only) and admin office was completed in late October. A small portion of the drive at the plant was not completed due to standing water. This will be completed after the winter at no extra cost. Lastly, in late October, NISMidwest mobilized to install cathodic protection equipment for two lift stations that have steel wet wells. Recall this cathodic protection work was pursued after the discovery of the LS6 wet well pinholes as a measure to prevent any of our other wet wells from seeing similar degradation. This work is expected to carry into early November with final startup expected in mid-November.

Photos showing melted intake fan from HSI blower motor.

Photo of old motor. See fan on skid after melting.



New identical motor after install.



Hydroexcavation assistance for cathodic protection work.

Plant drive after sealcoat.

**COVID Surveillance Data:**
The District did not receive October data for surveillance sampling and testing for SARS-COV-2, Influenza A & B, and RSV tracking. This data will be provided on next month's Operations Report.

**NMWRD Engineering Report**
**Date:** November 7th, 2025
**Prepared by:** Jasmin Bait – Junior Engineer

**Holiday Hills / Le Villa Vaupell Sanitary Sewer Extension – Phase 2 (Nunda):**
*[Project Update]* – This project has continued approaching completion throughout October. To date, all sanitary sewer main, sanitary service, and manhole installation is complete. Additionally, all air testing and mandrel deflection testing has been completed. A 4" binder layer driveway paving has been complete throughout the Phase 2 project area. All manholes have been adjusted to final grade in preparation for Nunda Township to complete surface level paving in the future as outlined in the agreement signed this past June. A first attempt at manhole vacuum testing was made in early September, which was unsuccessful for several manholes. Trine has assessed and fixed all manholes. In October, Nunda Township had completed patchwork paving around each manhole, which has delayed vacuum testing into next spring. Additionally, Trine's crew returned to address landscaping concerns. The District will begin allowing Phase 2 connections this month and letters will be mailed out to the residents to inform them of the steps to connect.

Patchwork around a manhole

**Holiday Hills Resident Connections to Sanitary Sewer:**
As the District receives more inquiries for connecting to the new sewer system, Jasmin maintains contact with each resident throughout the process from the time an application is received and up to the final connection inspection. It must be ensured that each hired sewer contractor meets the District's requirements, and that each homeowner receives a septic abandonment permit from the McHenry County Health Department prior to the District issuing a Sewer Permit. One new permit was issued, and one new connection was made in early November at 2605 Holiday Dr. The District looks forward to more homes connecting in the future. As of this time, a total of thirteen (13) homes are connected out of the total 108 that are eligible for connection.

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**Holiday Hills Resident Connections Summary**

| Address | Contractor | Connection Fee Payment Method | Date of Payment/Financing | Final Connection Inspection Date |
|---|---|---|---|---|
| 1521 Sunset Dr | Keith Bradley Inc. | Paid in Full | 11/20/2023 | 12/19/2023 |
| 1526 Sunset Dr | Keith Bradley Inc. | Paid in Full | 11/13/2023 | 1/4/2024 |
| 1522 Sunset Dr | Keith Bradley Inc. | Financing* | 1/1/2024 | 1/11/2024 |
| 2701 Holiday Dr | McHenry Excavating | Financing | 1/1/2024 | 1/26/2024 |
| 3001 Holiday Dr | Bartnick Construction | Financing | 2/1/2024 | 9/10/2024 |
| 2909 Holiday Dr | TBD | Financing | TBD | TBD |
| 1404 Sunset Dr | Biagi Plumbing | Financing | 3/1/2024 | 3/6/2024 |
| 1509 Elm St | Reiche Plumbing | Paid in Full | 3/7/2024 | 9/12/2024 |
| 1204 Sunset Dr | Reiche Plumbing | Financing* | 5/1/2024 | 7/10/2024 |
| 2401 Vaupell Dr | Reiche Plumbing | Financing | 5/1/2024 | 8/16/2024 |
| 1206 Sunset Dr | McHenry Excavating | Paid in Full | 10/3/2024 | 4/11/2025 |
| 1512 Hickory St | Reiche Plumbing | Paid in Full | 10/8/2024 | 11/22/2024 |
| 2605 Holiday Dr | Reiche Plumbing | Paid in Full | 6/27/2025 | 11/6/2025 |
| 1508 Catalpa Dr | Reiche Plumbing | Paid in Full | 8/1/2025 | 8/19/2025 |
| 1208 Sunset Dr | Reiche Plumbing | Paid in Full | 11/5/2025 | TBD |

* Financing contract balance has been satisfied in full

**Phosphorus Discharge Optimization Plan:**
*[Project Update]* – Following the submission of the PDOP Action Item memos to the IEPA, the District has paused the weekly regimen of phosphorus testing related to the Phosphorus Discharge Optimization Plan (PDOP). This will continue until we receive the renewed NPDES Permit, which will dictate the next steps, if any, to meet the 0.5 mg/L Total P limit that will be mandated by 2030. Our operations crew has accomplished biological phosphorus removal in the summer season and will continue their efforts into the winter.

**Woodman's Lift Station and Sanitary Sewer Additions (Lakemoor):**
*[Project Update]* – A copy of the payment schedule for the loan to date of $1,291,896.00 has been provided to Lakemoor. The Village made its first payment in 2023 in the amount of $24,563.76. Their latest payment was received on April 22, 2025, in the amount of $159,228.72. The District and TAI have reviewed the easement documents received from Lakemoor for the Woodman's property. As-built drawings have been received but there are still recorded utility easements missing that we are waiting to be received. Upon receipt of those easements, this project can officially be closed out.

**Beech Street Senior Lofts (Island Lake):**
*[Project Update]* – The District received preliminary plans in January 2023 for a proposed development of Senior Living on Beech Street in Island Lake. The District is familiar with the previous establishment at the site, formerly known as Sheltering Oaks, which closed roughly 10 years ago. All sanitary sewer related construction was completed in mid-August of 2023. The lone item the District is waiting for is construction record drawings. The District has followed up on the status of the as-builts and is awaiting an update.

**NOBO Provisioning Center (Lakemoor):**
*[Project Update]* – The District received preliminary plans in July 2023 for a proposed development of a NOBO Provisioning Center in Lakemoor. An escrow account for this project has been funded in the amount of $2,500.00 and remains current. Sanitary sewer related construction took place in October 2023 and the District completed the final inspection on November 22, 2024. The District is in receipt of the final as-builts that are currently under review by Lake County. Upon approval from the county, the District will the refund the remaining escrow balance for this development and closeout this project. The District has followed up on the status and is awaiting an update.

**Kelley's Market (Island Lake):**
*[Project Update]* – The District received preliminary plans in October 2023 for a proposed development of Kelley's Market in Island lake located NW of the intersection at IL-176 and River Rd. A pre-construction meeting was held on-site with the District, the developer, and the general contractor (Stenstrom Excavation) to discuss the necessary precautions for our sanitary infrastructure. After the IEPA permit was issued, exploratory work was conducted to locate infrastructure, including two of the District's force mains. Sanitary construction was completed throughout August and September. All required testing was completed in mid-October. The lone item the District is now waiting for is construction record drawings.

**Woodman's Car Wash Development (Lakemoor):**
*[Project Update]* – The District received preliminary plans in May 2025 for a proposed development of a second Woodman's Car Wash in Lakemoor located adjacent to the newest unattended gas station. An escrow account for this project has been funded in the amount of $2,500.00 and remains current. Plan review has been completed, the connection fee payment was received, and a sanitary sewer permit has been issued. Sanitary sewer construction was completed in mid-October and required testing was completed in late October. The lone item the District is now waiting for is construction record drawings.

**Cellular Sales Development (Lakemoor):**
*[Project Update]* – The District received preliminary plans in July 2025 for a proposed development of a Cellular Sales store located in Lakemoor Commons Outlot. An escrow account for this project has been funded in the amount of $2,500.00 and remains current. The developer, raSmith, continues to revise the plans as they receive feedback from TAI.

**7 Brew Development (Lakemoor):**
*[Project Update]* – The District received an inquiry in August 2025 for a proposed development of a 7 Brew development located in the Lakemoor Commons Outlot. An escrow account for this project has been funded in the amount of $2,500.00 and remains current. The plans are currently in process of being reviewed by TAI.

**Admin Building Renovations:**
*[Project Update]* – The first strides of renovations to the Admin Building took place in August 2023 when the roof was replaced and in November 2023 when the soffit and fascia were replaced. In May, the District completed the replacement of the main entrance ramp in-house. In early June 2024, the District contracted with a sole proprietor, Brian Davis, to complete renovations throughout the Admin Building. Painting has been completed in the new Admin closet, the Junior Engineer's office, and the District Manager's office. The kitchen is essentially complete aside from lighting. Significant progress was made throughout October. Completed work includes installation of the acoustic ceiling tiles, finished unisex bathroom, flooring in the Conference Room, and installing new cabinets in the utility hallway. Continued work includes completing the Conference Room and women's bathroom.

**Septage Receiving Station:**
*[Project Update]* – The District is beginning to make improvements to the septage receiving process with our hauled waste program. The end goal of these improvements is to allow metered billing for hauled waste loads and phase out our current flat-rate billing. This will allow our haulers to dump loads of any quantity and be billed accurately for each load. The new Elemech POS software/panel will allow us to streamline the process of generating a manifest for each load and distributing copies for billing purposes. Completed work includes underground piping from the screener to the receiving manhole as well as full assembly of the septage screener. Further progress was made in the month of October. P.O.s have been issued relating to the Elemech POS kiosk/software and electrical work to tie in the flowmeter. The contractor, Associated Electric Contractors, has all materials in hand ready for installation. Continued work is expected to occur over the next month. The new septage receiving station is likely to go live for our haulers to utilize by the end of the month. Further details can be found in the Operations Report.

**WWTP Blower Upgrades:**
*[Project Update]* – The District has proceeded with upgrading three (3) of four (4) blowers used for our aerobic digestion process. Significant progress has already been made with the removal of all three Lamson blowers back in July. The new equipment pad has also been poured, and we now have two of the new Kaeser Blowers set on the pad. A P.O. has been issued for the electrical scope of the project

and the District has procured two 200-amp 3-pole breakers. We have one of the new blower VFDs on hand and we expect the second VFD to arrive in mid-November. We will then expect contractors to mobilize for electrical work and piping work. Continued progress will be made over the next few months. Further details can be found in the Operations Report.

Two Kaeser Blowers placed on equipment pad

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# AGENDA ITEM # 10A

**Meeting Date:** November 10, 2025

**Item:** Agreement with Direct Energy Business for Electricity

**Staff Recommendation:** Approve a Commodity Master Agreement with Direct Energy Business for Electricity

**Staff Contact:** Mohammed M. Haque, District Manager

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**Background:**
In 2023 the District changed from NIMEC's consolidated bidding for electricity to GIG Energy's hedged purchasing via Direct Energy. This method has Gig Energy purchasing on the open market allotments of energy for us when it is most opportune. This has provided us considerable savings over the ComEd or our arrangement with NIMEC. Gig Energy is preparing an analysis that shows those savings and that will be sent separately.

Currently, our contract with Gig Energy is up for renewal. At my request, I had them prepare an option of purchasing 1-3 years at a fixed cost. Those prices and savings are attached. However, Gig is of the opinion that we should consider the hedge purchasing because this will yield greater savings. Kyle Warford with Gig Energy will be at the board meeting to present his suggested approach.

The attached agreement with Direct Energy, through Gig Energy will provide us with a 36 month agreement for this arrangement.

**Recommendation:**
District Staff recommends entering into an agreement with Direct Energy Business for a 36 month agreement for the purchase of Electricity at the rate of the supplier adder of $0.0105 per kWh and current hedge pricing managed by Gig Energy.

**Votes Required to Pass:**
Simple Majority, via a roll call vote

# R E S O L U T I O N

BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT that the District Manager is authorized to execute an Agreement between the Northern Moraine Wastewater Reclamation District and Direct Energy Business for a 36-month period beginning November 1, 2025.

DATED this 10th day of November, 2025

NORTHERN MORAINE WASTEWATER
RECLAMATION DISTRICT, an
Illinois Municipal Corporation,

By:______________________________
PRESIDENT

SEAL

ATTEST

______________________________
DISTRICT CLERK

| Term | Offered Price/kWh | Product | Incumbent Price to Compare | COMED 2025 Average | October 2025 COMED PTC | Usage/Annum | Budget Change |
|---|---|---|---|---|---|---|---|
| 12 | $ 0.00790 | **Floating Rate**, Excluding Energy, Capacity, Transmission | $ 0.00761 | N/A | N/A | 1,673,667 | $ 485.36 |
| 18 | $ 0.00803 | **Floating Rate**, Excluding Energy, Capacity, Transmission | $ 0.00761 | N/A | N/A | 1,673,667 | $ 702.94 |
| 24 | $ 0.00804 | **Floating Rate**, Excluding Energy, Capacity, Transmission | $ 0.00761 | N/A | N/A | 1,673,667 | $ 719.68 |
| 36 | $ 0.00817 | **Floating Rate**, Excluding Energy, Capacity, Transmission | $ 0.00761 | N/A | N/A | 1,673,667 | $ 937.25 |
| | | | | | | | |
| 12 | $ 0.07459 | **All-In Fixed EL**, includes Energy, Capacity, Transmission | N/A | $ 0.10027 | $ 0.08260 | 1,673,667 | $ (13,406.07) |
| 18 | $ 0.07570 | **All-In Fixed EL**, includes Energy, Capacity, Transmission | N/A | $ 0.10027 | $ 0.08260 | 1,673,667 | $ (11,548.30) |
| 24 | $ 0.07602 | **All-In Fixed EL**, includes Energy, Capacity, Transmission | N/A | $ 0.10027 | $ 0.08260 | 1,673,667 | $ (11,012.73) |
| 36 | $ 0.07622 | **All-In Fixed EL**, includes Energy, Capacity, Transmission | N/A | $ 0.10027 | $ 0.08260 | 1,673,667 | $ (10,678.00) |

This Commodity Master Agreement ("CMA") between **NRG Business Marketing LLC**, and **Direct Energy Business, LLC**, each a Delaware limited liability company (collectively "Seller" or "NRG"), and NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT ("Customer") (each a "Party" and collectively, the "Parties") is entered into and effective as of October 23, 2025.

**1. Transactions**: This CMA applies to all end-use sales of electric power and/or natural gas as applicable (each a "Commodity" and collectively, the "Commodities"), by the applicable Seller to Customer (each sale a "Transaction"). Transactions will be memorialized in a transaction confirmation signed by Customer and Seller (each a "Transaction Confirmation"). Each Transaction Confirmation sets forth the applicable Seller providing the service to Customer. This CMA, any amendments to this CMA and related Transaction Confirmation(s) (together, a single integrated, "Agreement") is the entire understanding between Parties with respect to the Commodities and supersedes all other communication and prior writings with respect thereto; no oral statements are effective.

**2. Performance:** Customer is obligated to purchase and receive, and Seller is obligated to sell and provide, the Contract Quantity of Commodity. Customer's estimated monthly Contract Quantity is specified in the applicable Transaction Confirmation. Customer will only use the Commodity at the Service Location(s) listed in the applicable Transaction Confirmation and must not resell the Commodity.

**3. Term:** This CMA shall remain in effect until terminated by either Party pursuant to Section 14 or for convenience upon at least 30 days' prior written notice; except that this CMA will remain in effect with respect to Transaction Confirmations entered into prior to the effective date of the termination until both Parties have fulfilled all outstanding obligations. Each Transaction Confirmation sets forth the Initial Term which together with any Renewal Term constitutes the Delivery Period.

**4. Purchase Price:** Customer will pay the Purchase Price stated in each Transaction Confirmation, subject to Sections 5 and 10. If the Purchase Price incorporates an index and the index is not announced or published on any day for any reason or if the Seller reasonably determines that a material change in the formula for or the method of determining the Purchase Price has occurred, then the Parties will use a commercially reasonable replacement price calculated by the Seller.

**5. Changes to Purchase Price:** If there is a new or modified tariff, law, order, rule, tax, regulation, transmission rate, or a change by any LDC, EDC or ISO to supplier obligations to serve, which increase Seller's costs, Seller may allocate the increased costs to Customer in the form of an adjusted Purchase Price or a separate line item on Customer's invoice.

**6. Billing and Payment:** Seller will invoice Customer and Customer will pay for the Actual Quantity of Commodity and any other amounts that are Customer's responsibility under this Agreement. Unless otherwise set forth on a Transaction Confirmation, payment is due within 15 days of the date of the invoice, and late fees will be accrued at 1.50% per month or, if lower, the maximum rate permitted by law. If Seller cannot verify the Actual Quantity when an invoice is issued, Seller will estimate the Actual Quantity. Seller will adjust Customer's account following (i) confirmation of the Actual Quantity, (ii) any Utility adjustment, or (iii) any other corrections or adjustments, including adjustments to, or re-calculation of Taxes. Customer is also responsible for all costs and fees, including reasonable attorney's fees, incurred in collecting any amounts owed to Seller and any fee charged to Seller for Customer's insufficient funds. "Actual Quantity" means the quantity of Commodity that is either delivered or metered, as applicable, to Customer's account. "Utility" means a state regulated entity engaged in the distribution of the applicable Commodity.

**7. Taxes:** The Purchase Price does not include Taxes that are or may be the responsibility of the Customer, unless such inclusion is required by law. Customer will reimburse Seller for any Taxes that Seller is required to collect and pay on Customer's behalf and will indemnify, defend and hold Seller harmless from any liability against all Taxes for which Customer is responsible. It is Customer's responsibility to provide Seller with any applicable Tax exemption documentation and Customer will be liable for any Taxes assessed against Seller because of Customer's failure to timely provide or properly complete any such documentation. "Taxes" means all applicable federal, state and local taxes, including any associated penalties and interest and any new taxes imposed in the future during the term of this Agreement. Liabilities imposed in this Section will survive the termination or expiration of this Agreement.

**8. Disputes**: If either Party in good faith disputes amounts owed hereunder, the disputing Party will contact the non-disputing Party in writing and pay the undisputed amount by the payment due date. The Parties will have 15 Business Days to negotiate a resolution. If such dispute is not resolved, the disputing Party will immediately pay the balance of the original invoice, plus late fees from the original due date, and either Party may exercise any remedy available to it at law or equity. “Business Day” means any day on which banks are open for commercial business in New York, New York; any reference to “day(s)” means calendar days.

**9. Title and Risk of Loss:** Title to, possession of and risk of loss to the Commodity will pass to Customer at the Delivery Point specified in the applicable Transaction Confirmation.

**10. Material Deviation:** Seller may in its sole discretion pass through to Customer any losses and/or costs incurred by Seller related to a deviation of +/-25% from Contract Quantity (or, as applicable, estimated Contract Quantities) stated in the applicable Transaction Confirmation (which is not caused by weather).

**11. Force Majeure:** Other than payment obligations, a Party claiming Force Majeure will be excused from its obligations only if it provides prompt notice of the Force Majeure event, uses due diligence to remove its cause and resumes performance as promptly as reasonably possible. During a Force Majeure event, Customer will not be excused from its responsibility to pay for natural gas balancing charges nor from its responsibility to pay for Commodity received. “Force Majeure” means a material, unavoidable occurrence beyond a Party’s control, and does not include inability to pay, an increase or decrease in Taxes or the cost of Commodity, the economic hardships of a Party, or the full or partial closure of Customer’s facilities, unless such closure itself is due to Force Majeure.

**12. Financial Responsibility:** Seller’s entry into this Agreement and each Transaction is conditioned on Customer, its parent, any guarantor or any successor maintaining its creditworthiness during the Delivery Period. When Seller has reasonable grounds for insecurity regarding Customer’s ability or willingness to perform all of its outstanding obligations under any Transaction Confirmation between the Parties, Seller may require Customer to provide adequate assurance, which may include, in Seller’s discretion, security in the form of cash deposits, letters of credit or other guaranty of payment or performance (“Credit Assurance”).

**13. Default:** “Default” means: (i) failure of either Party to make payment by the applicable due date and the payment is not made within 3 Business Days of Seller’s demand; (ii) failure of Customer to provide Credit Assurance within 2 Business Days of Seller’s demand; (iii) any representation or warranty made by a Party in this Agreement proves to have been false or misleading in any material respect when made or ceases to remain true and such breach is not cured within 15 Business Days after written notice; (iv) a secured party has taken possession of all or any substantial portion of its assets or is dissolved or has a resolution passed for its winding-up, official management or liquidation (other than pursuant to a consolidation or merger where the surviving entity has assumed all of the respective obligations of such Party under this Agreement); (v) failure of a Party to fulfill any of its obligations in this Agreement (except as otherwise provided in subsections (i), (ii) (iii) and (iv) hereof) and such failure is not cured within 15 Business Days after written notice; provided that no cure period or demand for cure applies to an early termination of a Transaction Confirmation by Customer or due to a default under Section 15(A)(iii).

**14. Remedies:** In the event of a Default, the non-defaulting Party may: **(i)** withhold any payments or suspend performance; **(ii)** accelerate any amounts owing between the Parties and terminate any or all Service Locations under any or all Transactions and/or this CMA between the Parties; **(iii)** calculate a settlement amount by calculating all amounts due to Seller for Actual Quantity and the Close-out Value for each terminated Service Location under the Transaction Confirmation(s) being terminated; and/or **(iv)** net or aggregate all settlement amounts and all other amounts owing between (a) the non-defaulting Party and its affiliates and (b) the defaulting Party under this Agreement and any other Commodity agreements, whether or not due and whether or not subject to any contingencies, plus costs, into one single amount (“Net Settlement Amount”). Any Net Settlement Amount due from the defaulting Party to the non-defaulting Party will be paid within 3 Business Days of written notice from the non-defaulting Party. A late fee on any unpaid portion of the Net Settlement Amount will accrue at the rate identified on the Transaction Confirmation. “Close-out Value” is the sum of **(a)** the amount owed to the non-defaulting Party for the Contract Quantities (or, as applicable, estimated Contract Quantities) remaining to be delivered as stated in the applicable Transaction Confirmation(s) during the remaining Initial Term or, if applicable, the current Renewal Term, calculated by determining the difference between the Purchase Price and the Market Price for those quantities; and **(b)** without duplication, any net losses or costs incurred by the non-defaulting Party for terminating the Transaction(s), including costs of obtaining, maintaining and/or liquidating commercially reasonable hedges, natural gas balancing charges, and/or transaction costs. “Market Price” means the price for similar quantities of Commodity at the Delivery Point during the remaining Initial Term or, if applicable, the current Renewal Term. For purposes of determining Close-out Value, Market Price may be established by Seller through information available to Seller internally or through third parties. The Parties agree that Close-out Value constitutes a reasonable approximation of damages and is not a penalty or punitive in any respect. Physical liquidation of a Transaction or entering into a replacement transaction is not required to determine Close-out Value or Net Settlement Amount. The defaulting Party is responsible for all costs and fees incurred for collection of Net Settlement Amount, including, reasonable attorney’s fees and expert witness fees.

**15. Representations, Warranties and Covenants**: Each of the following are deemed to be repeated each time a Transaction Confirmation is entered into and during the Delivery Period. **A.** Each Party represents that: **(i)** it is duly organized, validly existing and in good standing under the laws of the jurisdiction of its formation and is qualified to conduct its business in those jurisdictions necessary to perform to this Agreement; **(ii)** the execution of this Agreement is within its powers, has been duly authorized and does not violate any of the terms or conditions in its governing documents or any contract to which it is a party or any law applicable to it; and **(iii)** there are no bankruptcy, insolvency, reorganization, receivership or other similar proceedings pending or being contemplated by it, its parent or guarantor or to its knowledge, threatened against it, its parent or guarantor. **B.** Customer represents, warrants and covenants that: **(i)** it is not a residential customer; **(ii)** execution of this Agreement initiates enrollment and service for the Delivery Period; **(iii)** if the person or entity signing this Agreement is doing so in its capacity as an agent, such agent represents and warrants that it has the authority to bind the principal to all the provisions contained herein and agrees to provide Seller true, correct and complete documentation of such agency relationship, and **(iv) (a)** it has and will provide, to Seller, all information reasonably required to substantiate its usage requirements; **(b)** acceptance of this Agreement constitutes an authorization for release of such usage information; **(c)** it will assist Seller in taking all actions necessary to effectuate Transactions, including providing an authorization form permitting Seller to obtain its usage information; and **(d)** the usage information provided is true and accurate as of the date furnished and as of the effective date of the applicable Transaction Confirmation. **C.** Each Party acknowledges that: **(i)** this Agreement is a forward contract and a master netting agreement as defined in the United States Bankruptcy Code ("Code"); **(ii)** this Agreement does not create an association, trust, partnership, or joint venture in any way between the Parties, nor does it create any relationship between the Parties other than that of independent contractors for the sale and purchase of Commodity; **(iii)** Seller is not a "utility" or an "energy generation facility" as defined in the Code; **(iv)** Commodity supply will be provided by Seller under this Agreement, but delivery will be provided by Customer's Utility; **(v)** Seller does not own or operate transmission and distribution systems through which the Commodity is delivered to Customer, and Seller is not liable for any damages or Losses associated with such transmission or distribution systems; and **(vi)** Customer's Utility, and not Seller, is responsible for responding to natural gas leaks or Commodity emergencies if they occur. **D.** Seller warrants that **(i)** it has good title to Commodity delivered, **(ii)** it has the right to sell the Commodity, and **(iii)** the Commodity as delivered will be free from all royalties, liens, encumbrances, and claims. EXCEPT AS EXPRESSLY SET FORTH IN THIS SECTION, ALL OTHER WARRANTIES, EXPRESS OR IMPLIED, INCLUDING ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR ANY PARTICULAR PURPOSE, ARE DISCLAIMED.

**16. Confidentiality:** Except as otherwise provided below, Seller shall maintain the confidentiality of Customer's data collected for purposes of fulfilling the terms of this Agreement including Customer's name, address, telephone number, electric usage and historic payment information as required by applicable regulation and law. Customer shall maintain the confidentiality of this Agreement and will not without Seller's prior written consent, disclose the terms of this Agreement or any on-line account management password, to any third party, other than Customer's employees, affiliates, agents, auditors and counsel who are bound by confidentiality obligations not to disclose this Agreement. Seller may disclose or share the terms of this Agreement or Customer's data provided under or relating to this Agreement, with its affiliates, agents, employees, lenders, permitted assignees, or service providers who have agreed to confidentiality obligations not to disclose or share such information and to use it only in the course of their performance of services. Where required by applicable regulation or law, Seller will obtain Customer's consent to disclose or share Customer's data for any other purpose not defined herein.

**17. Indemnification; Limitation of Liability: A.** Only the Seller and the Customer that are Parties to a Transaction Confirmation will have any duties, obligations, or liabilities arising under that Transaction Confirmation. **B.** Customer will be responsible for and shall indemnify, defend, and hold harmless, Seller against all losses, costs and expenses, including court costs and reasonable attorney's fees, arising out of claims for personal injury, including death, or property damage from the Commodity or other charges (collectively, "Losses") that attach after title passes to Customer. **C.** Seller will be responsible for and indemnify, defend, and hold harmless, Customer against any Losses that attach before title passes to Customer. **D.** EXCEPT AS OTHERWISE STATED IN THIS AGREEMENT, NEITHER PARTY WILL BE LIABLE TO THE OTHER UNDER THIS AGREEMENT FOR CONSEQUENTIAL, INDIRECT OR PUNITIVE DAMAGES, LOST PROFITS OR SPECIFIC PERFORMANCE.

**18. Other: A.** The Agreement, and any dispute arising hereunder, is governed by the law of the state in which the Service Locations are located, without regard to any conflict of rules doctrine. **B.** Each Party waives its right to a jury trial regarding any litigation arising from this Agreement. **C.** No delay or failure by a Party to exercise any right or remedy to which it may become entitled under this Agreement will constitute a waiver of that right or remedy. **D.** Any notice or waiver including without limitation any termination or disconnection notice, shall be provided in writing and, if sent to Seller, a copy delivered to: NRG Business Marketing LLC or Direct Energy Business, LLC (as applicable), Attn: Client Services, 910 Louisiana Street, Houston, TX 77002; Email: ContractSupport@nrg.com. Notice sent by electronic means shall be deemed to have been received by the close of the Business Day on which it was transmitted, or such earlier time as is confirmed by the receiving Party. Notice delivered by overnight courier shall be deemed to have been received on the Business Day after it was sent, or such earlier time as is confirmed by the receiving Party. Notice delivered by first class mail (postage prepaid) shall be deemed to have been received at the end of the third Business Day after the date of mailing. **E.** No amendment to this Agreement will be enforceable unless reduced to writing and executed by both Parties. **F.** Seller may pledge, encumber or assign this Agreement or the accounts, revenues and proceeds thereof without Customer's consent. Customer may not assign this Agreement without Seller's consent not to be unreasonably withheld. **G.** This Agreement may be signed in separate counterparts by the Parties, each of which when signed and delivered shall be an original, but all of which shall constitute one and the same instrument. **H.** Any capitalized terms not defined in this CMA are defined in the Transaction Confirmation or shall have the meaning set forth in the applicable Utility rules, tariffs or other governmental regulations, or if not defined therein then it shall have the generally accepted meaning customarily attributed to it in the Commodity industries, as applicable. **I.** Any document generated by the Parties with respect to the Agreement, including the Agreement, may be imaged and stored electronically and may be introduced as evidence in any proceeding as if it were an original business record and shall not be contested by either party as admissible evidence. **J.** Where an agent represents multiple parties under this Agreement, this Agreement will constitute a separate agreement with each such Party, as if each such Party executed a separate CMA, and that no such Party shall have any liability under this document for the obligations of any other Parties. **K.** If a conflict arises between the terms of this CMA and a Transaction Confirmation, the Transaction Confirmation will control with respect to that particular Transaction. **L.** If a broker, agent, aggregator or other similar agent ("Agent") has been involved in any Transaction, that Agent is an agent of Customer only and not an agent of Seller and may receive a commission from Seller out of monies Customer pays to Seller under this Agreement. Customer acknowledges and agrees that Seller may share information regarding Customer's Commodity usage and payment with the Agent necessary to comply with any commission agreement or other similar agreement between Seller and Agent. Customer may authorize Seller in writing to grant Customer's Agent access to Customer's online account with Seller.

This CMA is entered into and effective as of the date written above.

| | | | |
|---|---|---|---|
| **Customer:** | NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT | **Seller:** | **Direct Energy Business, LLC**<br>**NRG Business Marketing LLC** |
| By: | | By: | |
| Name: | | Name: | |
| Title: | | Title: | |
| Date: | | Date: | |

**Direct Energy Business, LLC**
1001 Liberty Avenue Pittsburgh, PA 15222
1.888.925.9115
www.directenergy.com

**Date:** October 23, 2025
**Product Code:**
PJM_LFBI_DA_FA_XLCAPTRANRMR_IL
**Contract ID:** 9497414

## CUSTOMER INFORMATION

| | |
|---|---|
| **Customer Name:** NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT | **Billing Contact:** |
| **Contact Name:** Mohammed Haque | **3rd Party Bill Pay:** |
| **Address:** 420 TIMBER TRL, ISLAND LAKE, IL, 60042 | **Billing Address:** |
| **Telephone:** 847-526-3300 | **Telephone:** |
| **Fax:** 999-999-9999 | **Fax:** |
| **Email:** | **Email:** |

## ELECTRICITY TRANSACTION CONFIRMATION - Illinois Day Ahead Energy, Adder Excluding Losses, Capacity Transmission & Reliability Must Run

This Transaction Confirmation confirms the terms of the Electricity Transaction entered into between Direct Energy Business, LLC ("Seller"), and the customer above ("Buyer" or "Customer") pursuant to the terms of the Commodity Master Agreement dated October 23, 2025, as may be amended (the "CMA"). All attachments and exhibits hereto, including any request for a Forward Purchase or Purchase Confirmation are made a part of and incorporated into this Transaction Confirmation. The Purchase Price excludes Utility transmission and distribution charges and Taxes that are or may be the responsibility of Customer. Customer's execution and submission of this Transaction Confirmation, including Exhibit A hereto, to Seller shall constitute an offer from Customer to Seller to purchase the Commodity on the terms set forth in the CMA. This Transaction Confirmation shall become effective only upon (i) execution by Customer of this Transaction Confirmation, including Exhibit A, and CMA; and (ii) the earlier of (a) execution of the CMA and this Transaction Confirmation by Seller or (b) written confirmation by Seller of its acceptance of the Transaction Confirmation to Customer.

### DELIVERY PERIOD

For each Service Location, the first meter read date will be on or after: November 01, 2025, and will continue for a term of 36 Months. Seller will request the Utility to enroll Customer on the first meter read date in the first month of the Delivery Period as defined by the Utility. The service start date hereunder will be the date that the Utility enrolls Customer for Seller's services. Seller shall not be liable for any lost savings or lost opportunity as a result of a delay in service commencement due to actions or inactions of the Utility.

Upon the expiration of the Delivery Period, this Transaction shall continue for successive one month terms (collectively the "Renewal Term") until either Party notifies the other Party in writing of its intention to terminate, at least 15 days prior to the end of the Delivery Period or 15 days prior to the end of each successive month Renewal Term. The termination date shall be the next effective drop date permitted by the Utility. All terms of the Agreement will remain in effect through the termination date as set by the applicable Utility. During the Renewal Term, the Purchase Price for each successive month Renewal Term will be the then market-based price for similar quantities of Commodity at the Delivery Point, including all Taxes, costs, charges or fees which are set forth herein, unless otherwise agreed to in writing by the Parties.

### DELIVERY POINT

The Delivery Point shall be the point(s) where Commodity is delivered to the Utility. The Utility is specified on Exhibit A.

### BILL TYPE - SUPPLIER CONSOLIDATED

### CONTRACT QUANTITY

Customer and Seller agree that the Contract Quantity purchased and received means a positive volume up to or greater than the estimated quantities listed on the Exhibit A, provided, that for purposes of determining whether a material deviation has occurred, Contract Quantity shall include the applicable deviation in capacity and transmission tag values and for purposes of calculating Contract Quantities remaining to be delivered under the Remedies section of the CMA, Contract Quantity shall be determined by reference to the historical monthly usage for such Service Locations.

### PURCHASE PRICE

The Purchase Price per kWh to be paid by Buyer for the services provided hereunder during the Delivery Period of this Agreement shall be that set forth on Exhibit A. The Purchase Price includes a Services Fee, as well as the components marked below as "Included". For those components marked "Pass through", they will be passed through to you at cost and shown as a line item on your bill.

| PJM | Value |
|---|---|
| Energy | Pass Through |
| Ancillaries | Included |
| Auction Revenue Rights (ARR) | Included |
| Capacity | Pass Through |
| Losses | Utility Defined Loss Factor Pass Through |
| Marginal Loss Credits | Included |
| Reliability Must Run | Pass Through |
| RPS | Included |
| Transmission | Pass Through |
| Applicable Taxes | Pass Through |

Any Actual Quantities of Electricity necessary to meet Customer's full usage requirements not covered by a Forward Purchase will be priced at the Day Ahead LMP. Customer understands and agrees that the combination of Forward Purchase(s) and Electricity priced and purchased at Day-Ahead LMP shall equal 100% of Customer's metered kWh usage.

## DEFINITIONS

**Ancillaries**: Wholesale commodity services and products required to facilitate delivery of Commodity to the Utility, including balancing congestion.

**Auction Revenue Rights (ARR)**: Entitlements allocated annually to Fixed Transmission Service Customers that entitle the holder to receive an allocation of the revenues from the Annual FTR Auction.

**Capacity:** The Capacity obligations met through the provisions of the PJM Reliability Assurance Agreement (RAA).

**Day-Ahead Locational Marginal Price (LMP):** The hourly integrated market clearing marginal price for Electricity (per MWh(s)) at the location it is delivered or received as defined by the PJM ISO, as settled the day preceding the actual delivery of such Electricity.

**Exhibit A**: The list of Service Locations attached to this Transaction Confirmation, which list specifies the Service Locations covered under the scope of this Transaction Confirmation for PowerPortfolio, Day-Ahead, Real-Time and other index products. For fixed price products, it refers to the pricing attachment to this Transaction Confirmation that sets forth (together with this Transaction Confirmation) the Purchase Price applicable to, and the Service Locations covered by, this Transaction Confirmation.

**Exhibit B:** The Exhibit that Customer may complete, execute, and submit to Seller to confirm their offer to Seller to make a Forward Purchase.

**Load Following Forward Purchase:** Converting percentages of Electricity in 1% increments up to a maximum of 100% of Customer's metered kWh usage from the Day-Ahead LMP index to a fixed price.

**Load Following Forward Purchase Request:** The first document Customer submits to Seller to describe the details of the requested Load Following Forward Purchase.

**Marginal Loss Credit**: A credit provided by certain RTOs as a result of an over-collection of funds for transmission and distribution losses.

**PJM**: The Pennsylvania New Jersey Maryland Interconnection, L.L.C.

**PJM RTO:** The PJM Interconnection Regional Transmission Organization.

**Purchase Confirmation:** The written confirmation sent by Seller to confirm its acceptance of Customer's offer of a Forward Purchase.

**Regional Transmission Expansion Plan (RTEP)**: PJM's Regional Transmission Expansion Plan identifies transmission system additions and improvements needed to keep electricity flowing to the millions of people throughout PJM's region.

**Reliability Must Run (RMR):** A unit that must run for operational or reliability reasons, regardless of economic considerations. Also called reliability agreement.

**Renewable Portfolio Standard (RPS):** A regulation that requires the increased production of energy from renewable energy sources.

**Services Fee:** The fee for the services provided by Seller to meet the Service Locations' load requirements, including any applicable broker fee, which is included in the Purchase Price to be paid by Buyer.

**Transmission:** The transportation of energy over high voltage wires from a generator to the Utility. Includes Network Integration Transmission Service (NITS), Transmission Enhancement charges and credits (TEC), Black Start, and Reactive Supply & Voltage Control.

**Utility Defined Loss Factor**: Loss Factor as published in applicable utility tariff.

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## SPECIAL PROVISIONS

**1.. Load Following Forward Purchase:** Customer may purchase a percentage of its Electricity requirements, plus losses associated with transmission and delivery service, as a Load Following Forward Purchase. Such losses will be billed as a separate charge but at the same price as Electricity as fixed in accordance with the Load Following Forward Purchase and will be invoiced as either a separate item or included in the total aggregate charge for the Load Following Forward Purchase. Such purchases may not be less than 1% or more than 100% of Customer's total Actual Quantities for a minimum term of one (1) month. To initiate a Load Following Forward Purchase, Customer should fully complete and execute the required information in the attached "Request for Load Following Forward Purchase" and submit to Seller five business days prior to the desired start date. Seller will review and provide additional details and optionality in a form substantially similar to Exhibit B. If Customer finds the terms acceptable, it should execute the form and submit to Seller. All Load Following Forward Purchase orders are binding upon being filled and are made a part of this Transaction Confirmation. Seller will send a Purchase Confirmation to Buyer each time a Load Following Forward Purchase is filled. If more than one Load Following Forward Purchase is in effect for any month of the Delivery Period, Seller shall invoice Customer at the weighted average fixed price of said Load Following Forward Purchases. In all cases, the failure of Seller to send a Purchase Confirmation or the failure of Customer to acknowledge receipt of such shall not invalidate the Forward Purchase as agreed to by the Parties. If there are any inconsistencies between this Transaction Confirmation and any finalized Forward Purchase, such inconsistencies will be resolved in favor of the latter for that applicable purchase.

**2.. Email Transactions:** The Parties consent to the use of electronic agreements and to conduct Transactions and/or Load Following Forward Purchases via email and/or facsimile. Such electronic correspondence shall be deemed a “writing”, by which the Parties intend to be bound, for purposes of satisfying any applicable state and federal legal requirements. The Parties agree that a typed name and title, including the use of an automated email signature block, in such writing(s) is the legal equivalent of such Party’s representative’s manual signature (an “E-signature”). The Parties agree that no certification of authority or other third-party verification shall be necessary to validate an E-signature and lack of such certification or third-party verification will not in any way affect the enforceability of a Party’s E-signature.

**3.. PRICE INDEX MOVEMENT:** BY EXECUTION OF THIS AGREEMENT, CUSTOMER ACKNOWLEDGES THAT THE DAY-AHEAD LMP INDEX IS A CONSTANTLY FLUCTUATING MARKET PRICE AND WILL VARY. CUSTOMER ASSUMES ALL RISKS OF PRICE MOVEMENTS AND AGREES TO PAY FOR THE SERVICES PROVIDED IN ACCORDANCE WITH THIS AGREEMENT.

**4.. Change in Utility Account Numbers:** The account number for a Service Location shall be the Utility Account Number set forth in the Service Locations attached in the Exhibit A, or any replacement account number issued by the Utility from time to time.

**5.. Third Party Charges:** Customer acknowledges that any costs assessed by the Utility or any third party as a result of Customer’s switch to or from Seller, including but not limited to switching costs, are not included in the Purchase Price and shall be the responsibility of the Customer.

**6.. Billing and Payment:** The following is hereby added to the Billing and Payment section of the CMA:
"Seller and Buyer agree upon the following condition regarding its non-interval monthly meter accounts, if any: Seller will deaggregate the Buyer’s usage, based on Utility and ISO settlement protocols, and Buyer agrees to accept the results of this deaggregation as its hourly billing determinants. Where Buyer has interval meters, Seller will use the interval meter hourly usage for billing only to the extent that the hourly usage is used by the applicable Utility and ISO for settlement purposes with Seller. In the event of an interval meter where the Utility and ISO do not use the hourly usage for settlements, Seller will deaggregate Buyer’s usage, based on Utility and ISO settlement protocols, and Buyer agrees to accept the results of this deaggregation as its hourly billing determinants."

**7.**. Buyer will receive from Seller a monthly invoice following its meter read date for services provided under this Agreement as well as for the Utility delivery service charges, unless Seller is unable to provide a single bill option due to any circumstances, including, but not limited to, a billing method switch for Service Location(s) that is initiated by the Utility (in such cases, Buyer will receive separate bills for Seller’s charges (as set forth in the Billing and Payment section of the CMA) and for the Utility’s charges until such time that the single bill option arrangement is available through Seller and approved by the Utility for the Service Location(s).

**8.. Nature of Service:** Buyer and Seller acknowledge that Seller does not intend to serve customers whose aggregate usage per Utility service area is less than 15,000 kWh's per year. Accordingly, Buyer represents and warrants that electrical usage, in aggregate, at all of Buyer's Service Locations within Utility's service area exceeds 15,000 kWh per year. Upon request Seller, Buyer shall provide evidence sufficient to prove that Buyer’s usage within Utility’s service area exceeds 15,000 kWh per year. If, at any time, usage at Buyer's locations within a Utility's service areas is in fact less than 15,000 kWh per year, Buyer is in material breach of this Agreement and Seller reserves the right to terminate this Agreement at any time without prior notice or opportunity to cure. Buyer waives the requirements contained in 220 ILCS 5/16-115A (e) applicable to small commercial retail customers, which are defined by statute as "nonresidential retail customers ... consuming 15,000 [kWh] or less of electricity annually in [the Utility's service area]."

**9.. Risk Acknowledgements:** By selecting and executing this Transaction Confirmation, Buyer acknowledges that it is acting for its own account, and it has made its own independent decision to enter into this Agreement based solely upon its own judgment and upon advice from such advisors as it has deemed necessary. It is not relying on any communication (written or oral) of Seller or its affiliates (or its respective representatives) in any respect, and in particular, not as investment advice or as a recommendation to enter into any Agreement, it being understood that information and explanations related to the terms and conditions of any Agreement will not be considered investment advice or a recommendation to enter into the Agreement. Buyer understands and agrees that the energy market is a volatile market and that - except as to any agreed prices between the Parties described in this Agreement - no warranties (express or implied) and no guarantees regarding market movement or price trends are made by Seller or its affiliates in connection with this Agreement. No communication (written or oral) received from Seller or its affiliates (or their respective representatives) will be deemed to be an assurance or guarantee as to the expected results of any transaction elected by Buyer under this Agreement.

**10.**. Buyer shall have the right to amend the list of Service Location(s) identified in the Exhibit A without impact to the Price agreed hereunder by adding to or deleting from such Service Location(s) list provided that (i) such amendments are made solely in order to reflect additional Service Location(s) or deletions in respect of Service Location closures or transfers to unaffiliated third parties, and (ii) the net impact of such addition or deletion does not change Buyer's historical annual usage by more than 15 percent (15%) for all Service Locations in the aggregate. If Buyer adds Service Location(s) that result in an increase in annual usage of more than 15 percent (15%), then the cost for such additional usage shall be at current market rates. Any deletions in excess of such 15 percent (15 %) threshold shall result in the payment of Net Settlement Amount, if any, by Buyer.

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**TAX EXEMPTION STATUS - If exempt, must attach certificate**

**In order to ensure accurate billing, tax status indication is required. Please check the appropriate status below:**

[_] Non-Exempt
[_] Exempt (e.g. Residential, Non-Profit Organization, Manufacturing, Small Business, Agricultural, Resale, etc.)

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| | | | |
|---|---|---|---|
| **Buyer:** | NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT | **Seller:** | **Direct Energy Business, LLC** |
| By: | | By: | |
| Name: | | Name: | |
| Title: | | Title: | |
| Date: | | Date: | |
| | | Contract ID: | 9497414 |
| | | Internal ID: | 00276386 |

**EXHIBIT A PRICING ATTACHMENT**
**This Exhibit A is to the Transaction Confirmation dated October 23, 2025 between**
**DIRECT ENERGY BUSINESS LLC**
**and**
**NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT**
**for a term of 36 Months**
**Contract ID:** 9497414
**PJM_LFBI_DA_FA_XLCAPTRANRMR_IL**

| Account Number | Service Location | Utility | Zone | Capacity / Transmission Tags | *Estimated Meter Read Start Date (MM/DD/YYYY) | Annual Historical Usage (kWh) | Purchase Price (cents/kWh) | **Estimated Capacity, Transmission and RMR (cents/kWh) |
|---|---|---|---|---|---|---|---|---|
| 0513229003 | 100 S. Lakeshore Drive (a073c00001BEmtq) | COMED | PJM_WEST | 1.1 / 0.7 | 11/22/2025 | 7,535 | 1.050 | 2.028 |
| 1043493491 | 127 South Drive (a073c00001BEmuo) | COMED | PJM_WEST | 5.0 / 5.9 | 11/22/2025 | 37,802 | 1.050 | 2.157 |
| 1252280116 | 0 Darrell & Wagon Trail (a073c00001BEmtv) | COMED | PJM_WEST | 1.8 / 2.1 | 11/22/2025 | 15,644 | 1.050 | 3.625 |
| 1557032633 | 0 E Side Westridge Drive (a073c00001BEmuA) | COMED | PJM_WEST | 2.9 / 0.0 | 11/20/2025 | 7,084 | 1.050 | 4.329 |
| 2630613043 | 4320 Watersledge drive (a073c00001BEmu5) | COMED | PJM_WEST | 0.9 / 0.0 | 11/20/2025 | 2,324 | 1.050 | 4.294 |
| 2651409085 | 0 Fenview Circle & Dowell (a073c00001BEmtH) | COMED | PJM_WEST | 0.6 / 0.6 | 11/22/2025 | 5,788 | 1.050 | 1.708 |
| 2992683274 | 0 NE WATERFORD WAY,NEWPORT DRIVE (NORTHERN MORAINE WATER) | COMED | PJM_WEST | 3.6 / 2.8 | 11/20/2025 | 27,963 | 1.050 | 1.856 |
| 3405817677 | 3440 Hale Lane (a073c00001BEmtb) | COMED | PJM_WEST | 1.0 / 0.9 | 11/20/2025 | 13,091 | 1.050 | 1.754 |
| 3927335329 | 300 Venice Drive (a073c00001BEmtl) | COMED | PJM_WEST | 1.6 / 1.4 | 11/22/2025 | 10,446 | 1.050 | 2.373 |
| 3994204373 | 420 Timber Trail (a073c00001BEmuj) | COMED | PJM_WEST | 146.6 / 174.5 | 11/20/2025 | 1,340,375 | 1.050 | 1.780 |
| 4324273089 | 230 Southshore Drive (a073c00001BEmuK) | COMED | PJM_WEST | 1.4 / 1.1 | 11/20/2025 | 13,982 | 1.050 | 1.489 |
| 4440738716 | 3314 Burr Oak Ln (Northern Moraine Wastewater Reclamation) | COMED | PJM_WEST | 0.1 / 0.1 | 11/20/2025 | 1,838 | 1.050 | 1.168 |
| 5014159409 | 3923 Hale Lane (a073c00001BEmuF) | COMED | PJM_WEST | 1.5 / 1.5 | 11/20/2025 | 13,711 | 1.050 | 1.734 |
| 5746879905 | 300 Herbert Road (a073c00001BEmtM) | COMED | PJM_WEST | 0.1 / 0.1 | 11/22/2025 | 1,219 | 1.050 | 5.133 |
| 5927750561 | 243 Timbertrail Road (a073c00001BEmuP) | COMED | PJM_WEST | 0.7 / 0.5 | 11/20/2025 | 11,057 | 1.050 | 0.977 |
| 5940919264 | 532 Santa Barbara Road (a073c00001BEmt2) | COMED | PJM_WEST | 0.9 / 0.5 | 11/22/2025 | 4,601 | 1.050 | 2.685 |
| 6946680376 | 0 Stone Road Pump (a073c00001BEmt7) | COMED | PJM_WEST | 0.4 / 0.2 | 11/21/2025 | 4,615 | 1.050 | 1.351 |
| 7157783206 | 0 NE Fern Drive & Poplar Drive (a073c00001BEmtg) | COMED | PJM_WEST | 1.8 / 1.8 | 11/20/2025 | 15,724 | 1.050 | 1.775 |
| 7165806383 | 2629 Wisteria Way Port (a073c00001BEmu0) | COMED | PJM_WEST | 0.9 / 0.8 | 11/20/2025 | 24,271 | 1.050 | 0.552 |
| 7182555913 | 100 Rawson Bridge Road (a073c00001BEmuZ) | COMED | PJM_WEST | 3.4 / 3.2 | 11/20/2025 | 35,572 | 1.050 | 1.459 |
| 7785376560 | 500 Wegner Road (a073c00001BEmtW) | COMED | PJM_WEST | 6.3 / 3.2 | 11/22/2025 | 33,668 | 1.050 | 2.426 |
| 7887690411 | 2285 Walnut Glen (a073c00001BEmtC) | COMED | PJM_WEST | 0.9 / 1.2 | 11/22/2025 | 10,466 | 1.050 | 1.491 |
| 7896029083 | 27715 W Route 120 (a073c00001BEmtR) | COMED | PJM_WEST | 1.1 / 1.4 | 11/25/2025 | 9,649 | 1.050 | 2.003 |
| 8107603430 | 243 TIMBERTRAIL RDBARN (NORTHERN MORAINE WATER) | COMED | PJM_WEST | 3.8 / 4.4 | 11/20/2025 | 14,236 | 1.050 | 5.677 |
| 9266290950 | 2900 Spruce Terrance (a073c00001BEmue) | COMED | PJM_WEST | 1.3 / 1.4 | 11/20/2025 | 13,623 | 1.050 | 1.573 |

**Total Annual Usage:** 1,676,284
****Estimated Price to Compare (cents / kWh):** 2.889

*The Estimated Meter Read Start Date is merely an approximation based upon Seller's best estimation as to when the service will begin and may not reflect the actual start date. Seller shall not be liable for any lost savings or lost opportunity relating to this estimation.

**Cost estimates ("Cost Estimates") are weighted average costs for the Delivery Period, may fluctuate based upon usage and are not guaranteed. Actual costs will be passed through with no markup. Estimated Price to Compare includes Purchase Price and such Cost Estimates.

**Monthly Contract Quantity**

| KWh | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 2025 | | | | | | | | | | | 44,246 | 140,469 |
| 2026 | 150,567 | 129,013 | 147,365 | 142,304 | 150,528 | 129,748 | 168,682 | 135,705 | 126,111 | 132,360 | 122,587 | 140,469 |
| 2027 | 150,199 | 129,013 | 147,834 | 142,304 | 150,528 | 129,748 | 169,405 | 135,778 | 126,111 | 132,417 | 122,407 | 140,959 |
| 2028 | 150,567 | 133,681 | 147,834 | 140,915 | 150,408 | 129,748 | 169,766 | 135,852 | 125,937 | 132,360 | 74,218 | |

*Usage values in the above table represent the aggregated Usage for all Service Locations for a month. Material Usage Deviation includes for the purposes of this Exhibit A, any deviation caused by net metering or other Buyer initiated energy efficiency measures.

**This Exhibit is based on a Weighted Average Price. Any strikeouts of any of the accounts provided with a Weighted Average Price will render pricing for the accounts assigned with a Weighted Average Price null and void.**

Term of Months: **36 Months**
Meter Read Start Date: **November, 2025**

[_] Please aggregate my account onto one invoice
(If more than 50 accounts are to be aggregated, accounts will be separated by meter read date)

Accepted and Agreed to:

By: ______________________ Date: ______________________

**Exhibit "B"**

**FORWARD PURCHASE ORDER FORM**

This Exhibit B is being provided pursuant to and in accordance with the Transaction Confirmation dated () and Commodity Master Agreement dated () between Customer ("Buyer") and Direct Energy ("Seller") (the "Agreement"), and is hereby incorporated into and made part of the Agreement. Buyer's execution and submission of this Exhibit B to Seller shall constitute an offer by Buyer to Seller to purchase Electricity in accordance with the terms set out below. This Exhibit B will become valid upon i) execution by the Buyer and ii) written confirmation of the Seller's acceptance of the terms herein to the Buyer.

1. Transaction details including the Term, Times of Delivery, Quantity and Energy Price are shown below:

| Delivery Zone | Term Start | Term End | Time of Day | Energy/Commodity Price ($/MWh) | Block Size (MW or %) | Quantity (MWH) |
|---|---|---|---|---|---|---|

2. Special Provision(s), if any:
In no event shall Buyer have any recourse against Seller for any purchase that is transacted under this Forward Purchase Order Form so long as the Commodity Price stated above is achieved.

Following written confirmation by Seller of its acceptance, Seller will make reasonable efforts to send Buyer an executed copy of this Exhibit B. However and in all cases, the failure of Seller to send an Exhibit B or the failure of Buyer to acknowledge receipt of an Exhibit B shall not invalidate the Forward Purchase agreed to by the Parties.

Unless specifically modified herein, all terms and conditions of the Agreement remain the same. Terms used but not defined herein shall have the meanings ascribed to them in the Agreement.

This Exhibit B may be executed in one or more counterparts and each executed counterpart shall be considered an original, provided that such counterpart is delivered to the other Party by facsimile, mail, courier or electronic mail, all of which together shall constitute one and the same Agreement.

**DIRECT ENERGY BUSINESS, LLC**

By: ____________________
Print Name: ____________________
Title: ____________________
Date: ____________________
PLEASE E-MAIL to the attention of: EnergyAdvisors@nrg.com

**NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT**

By: ____________________
Print Name: ____________________
Title: ____________________
Date: ____________________

| | |
|---|---|
| **Subject:** | RE: GIG/NMWRD - Forward Recommendations for Board Agenda |
| **Date:** | Monday, November 10, 2025 at 10:37:25 AM Central Standard Time |
| **From:** | John O'Connell <John.OConnell@gigenergycorp.com> |
| **To:** | Kyle Warford <kyle.warford@gigenergycorp.com>, Mohammed Haque <haque@nmwrd.org> |
| **CC:** | Nicholas Gerome <ngerome@taurusag.com>, Josh Novak <josh.novak@gigenergycorp.com> |
| **Attachments:** | image001.png, image002.png, image003.png, image004.jpg, image005.jpg, Northern Moraine Lookback Analysis 11102025.xlsx |

Mohammed,

Thank you for joining me on the analysis call today. Attached lookback analysis excel sheet & included data below:

**Northern Moraine Lookback Analysis**

| Strategy Name | Date Offered | Energy Component Rate Offered(past 30M) | Usage(kWh) | Electricity Supply Budget |
|---|---|---|---|---|
| Unselected All-In Fixed EL Strategy | 3/1/2023 | $ 0.0460 | 1,700,000 | $ 78,200.00 |
| Chosen Floating Index Strategy | 3/1/2023 | $ 0.0303 | 1,700,000 | $ 51,566.67 |
| | | | **Savings** | **$ 26,633.33** |

**Takeaway: Over the past 30M, compared to the fixed rate that was offered in Mar-2023, floating the electricity component of our Energy price has saved ~1.5₵/kWh used, or $26,000/annum. Over the 30M Term, our strategy decision 34% in comparison to an All-in Fixed Strategy.**

As such, it is our recommendation to the board that we explore new floating index options, as the previous 30M have performed so much better than the alternative.

Thank you,

**JOHN O'CONNELL, EMP**
Director, Strategic Initiatives

Phone: (312) 772-4549
Mobile: (908) 698-3940
John.OConnell@gigenergycorp.com | www.gigenergycorp.com

GIG energy
Energy Managed.



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**From:** Kyle Warford <kyle.warford@gigenergycorp.com>
**Sent:** Friday, November 7, 2025 2:37 PM
**To:** Mohammed Haque <haque@nmwrd.org>
**Cc:** Nicholas Gerome <ngerome@taurusag.com>; John O'Connell <John.OConnell@gigenergycorp.com>; Josh Novak <josh.novak@gigenergycorp.com>
**Subject:** GIG/NMWRD - Forward Recommendations for Board Agenda

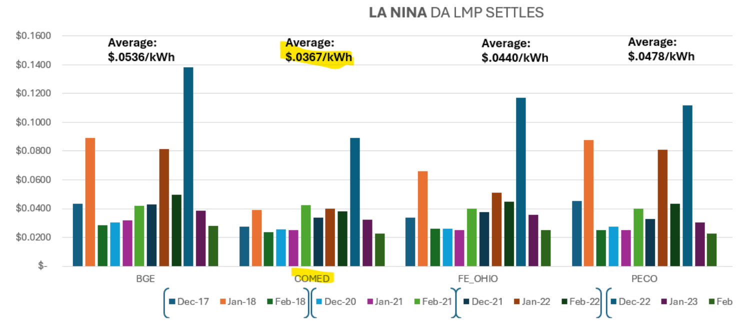
Hi Mohammed-

The cheapest renewal prices are right around 7-7.5 cents - The paper average for the index May23 has been $.05299.

NMWRD budget would increase by approximately $25k (25%) by choosing to sign a fixed contract right now - we recommend remaining on the index which settles favorably during La Nina winters.

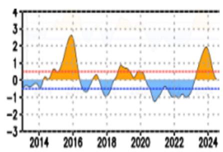
We will have a more comprehensive write-up on Monday for your board meeting.

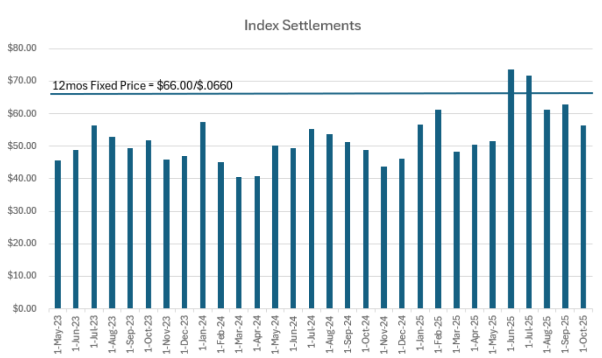
See below charting for support:




*Dec22 represents the worst-case scenario for winter LMP prices. This period was marked by low storage and geopolitical risk f[r]*
*Ukraine/Russia war.*

| | BGE | COMED | FE_OHIO | PECO | PSEG |
|---|---|---|---|---|---|
| Dec-17 | $ 0.0435 | $ 0.0277 | $ 0.0337 | $ 0.0454 | $ 0.0477 |
| Jan-18 | $ 0.0891 | $ 0.0391 | $ 0.0660 | $ 0.0877 | $ 0.0892 |
| Feb-18 | $ 0.0285 | $ 0.0237 | $ 0.0263 | $ 0.0249 | $ 0.0254 |
| Dec-20 | $ 0.0302 | $ 0.0258 | $ 0.0259 | $ 0.0277 | $ 0.0272 |
| Jan-21 | $ 0.0319 | $ 0.0251 | $ 0.0253 | $ 0.0251 | $ 0.0317 |
| Feb-21 | $ 0.0418 | $ 0.0426 | $ 0.0398 | $ 0.0402 | $ 0.0445 |
| Dec-21 | $ 0.0430 | $ 0.0338 | $ 0.0374 | $ 0.0330 | $ 0.0335 |
| Jan-22 | $ 0.0812 | $ 0.0402 | $ 0.0510 | $ 0.0811 | $ 0.0917 |
| Feb-22 | $ 0.0496 | $ 0.0381 | $ 0.0447 | $ 0.0435 | $ 0.0503 |
| Dec-22 | $ 0.1383 | $ 0.0889 | $ 0.1172 | $ 0.1119 | $ 0.1180 |
| Jan-23 | $ 0.0385 | $ 0.0325 | $ 0.0355 | $ 0.0306 | $ 0.0323 |
| Feb-23 | $ 0.0280 | $ 0.0225 | $ 0.0251 | $ 0.0228 | $ 0.0242 |


-KW

**KYLE WARFORD, EMP**
Founder & President

Direct: 630 797 0736 | Office: 312 772 4549
[Kyle.Warford@gigenergycorp.com](mailto:Kyle.Warford@gigenergycorp.com) | [www.gigenergycorp.com](http://www.gigenergycorp.com)

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GIG energy
Energy Managed.

# Northern Moraine Lookback Analysis

| | | Energy Component | | |
|---|---|---|---|---|
| **Strategy Name** | **Date Offered** | **Rate Offered** | **Usage(kWh)** | **Electricity Supply Budget** |
| Unselected All-In Fixed EL Strategy | 3/1/23 | $ 0.0460 | 1,700,000 | $ 78,200.00 |
| Chosen Floating Index Strategy | 3/1/23 | $ 0.0303 | 1,700,000 | $ 51,566.67 |
| | | | **Savings** | **$ 26,633.33** |

**Takeaway: Over the past 30M, compared to the fixed rate that was offered in Mar-2023, floating the electricity component of our Energy price has saved ~1.5₵/kWh used, or $26,000/annum. Over the 30M Term, our strategy decision 34% in comparison to an All-in Fixed Strategy.**

NORTHERN MORAINE
W R D

## AGENDA ITEM # 10B

| | |
|---|---|
| **Meeting Date**: | November 10, 2025 |
| **Item:** | Adoption of an Ordinance setting the 2025-26 Tax Levy |
| **Staff Recommendation**: | Motion to Adopt the 2025-26 Tax Levy Ordinance, setting the Levy at $89,762.44 |
| **Staff Contact**: | Mohammed M. Haque, District Manager |

**Background**:
At last year's tax levy ordinance discussion, we decided that we need to hold our current levy in order to be able to utilize it if the need arises in the future, considering that levies are subject to increased limits. While the previous direction of taxes was to reduce the burden on taxpayers, this year's levy maintains the current levy amount. Based on that desire and the Appropriations Ordinance that we have passed in June 2025, we have prepared the attached Tax Levy Ordinance for 2025-26. The proposed levy amount of $89,762.44 represents a nominal decrease over the previous levy amount of $89,771.84. This will be the thirteenth year in a row that the District has lowered its tax levy (albeit this year is nominal), with the 2025-29 levy $325,897.90 less than the 2010-11 levy, representing a 78.4 % decrease.

Since we are proposing to reduce our tax levy, it is not necessary to publish notices in the local newspapers under the Truth in Taxation requirements or to conduct a public hearing.

Upon approval, the ordinance and required certifications will be filed with the County Clerks of McHenry and Lake Counties prior to the last Tuesday of December in order to assure that the District receives the appropriate extensions.

**Recommendation:**
It is staff's recommendation that the Board of Trustees approve the 2025-26 Tax Levy Ordinance setting the Levy at $89,762.44.

**Votes Required to Pass:**
Simple Majority, via Roll Call Vote

**TAX LEVY ORDINANCE 25-08**

TAX LEVY FOR 2025-2026
NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT

AN ORDINANCE PROVIDING FOR THE LEVY OF TAXES FOR
THE NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT,
LAKE AND McHENRY COUNTIES, ILLINOIS,
FOR THE FISCAL YEAR BEGINNING MAY 1, 2025, AND ENDING APRIL 30, 2026**.**

**WHEREAS**, the Board of Trustees of the Northern Moraine Wastewater Reclamation District, Lake and McHenry Counties, Illinois, did on the 9th day of June 2025, pass the Annual Appropriation Ordinance for the fiscal year beginning May 1, 2025 and ending April 30, 2026, in the aggregate amount of:

SEVENTEEN MILLION FIVE HUNDRED TWO THOUSAND FOUR HUNDRED THIRTY-SIX DOLLARS AND FORTY-FOUR CENTS (**$17,502,436.44**),

which Ordinance, was duly published in accordance with statutes:

**BE IT ORDAINED**, by the Board of Trustees of the Northern Moraine Wastewater Reclamation District, Lake and McHenry Counties, Illinois as follows:

**SECTION 1:** A tax for the sums of money, or as much thereof as may be authorized by law to defray all expenses and liabilities of the Northern Moraine Wastewater Reclamation District, be and same is hereby levied for the purpose specified against all taxable property in the Wastewater Reclamation District for the fiscal year commencing on the 1st day of May, 2025 and ending on the 30th day of April, 2026.

| | | 2025-2026 Appropriated | 2025-2026 Amount to be Received from Other Sources | 2025-2026 Amount to be Raised by Tax Levy |
|---|---|---|---|---|
| | **Capital Fund** | | | |
| 6030 | Blower Replacement | $ 500,000.00 | $ 500,000.00 | $0.00 |
| 6030 | Break Room Remodel | $ 30,000.00 | $ 30,000.00 | $0.00 |
| 6030 | Computer Upgrades | $ 3,000.00 | $ 3,000.00 | $0.00 |
| 6030 | Control Bldg Electric. Upgrades | $ 100,000.00 | $ 100,000.00 | $0.00 |
| 6030 | Darrell Rd Phase 1A & 1B | $ 5,000,000.00 | $ 5,000,000.00 | $0.00 |
| 6030 | Dewatering Building Upgrades | $ 50,000.00 | $ 50,000.00 | $0.00 |
| 6030 | Disinfection Improvements | $ 50,000.00 | $ 50,000.00 | $0.00 |
| 6030 | Fleet Maintenance Garage | $ 567,000.00 | $ 567,000.00 | $0.00 |
| 6030 | Force Main Air Relief Valve | $ 10,000.00 | $ 10,000.00 | $0.00 |
| 6030 | Funding Assistance | $ 60,000.00 | $ 60,000.00 | $0.00 |
| 6030 | Garage Remodeling | $ 300,000.00 | $ 300,000.00 | $0.00 |
| 6030 | Holiday Hills Sewers - Phase 2 | $ 2,000,000.00 | $ 2,000,000.00 | $0.00 |
| 6030 | Lab Improvements | $ 50,000.00 | $ 50,000.00 | $0.00 |
| 6030 | Lakemoor Lift Stations Upgrades | $ 250,000.00 | $ 250,000.00 | $0.00 |
| 6030 | Lift Stations Renewal | $ 200,000.00 | $ 200,000.00 | $0.00 |
| 6030 | Miscellaneous / Contingent | $ 6,000.00 | $ 6,000.00 | $0.00 |
| 6030 | Nutrient Trading Credits | $ 80,000.00 | $ 80,000.00 | $0.00 |
| 6030 | Office Building Remodeling | $ 40,000.00 | $ 40,000.00 | $0.00 |
| 6030 | Oxidation Ditch Upgrades | $ 100,000.00 | $ 100,000.00 | $0.00 |
| 6030 | Plant Automation Phase1 | $ 50,000.00 | $ 50,000.00 | $0.00 |

| | | | | |
|---|---|---|---|---|
| 6030 | Plant Generator Replacement | $ 400,000.00 | $ 400,000.00 | $0.00 |
| 6030 | RAS Stations Upgrades | $ 70,000.00 | $ 70,000.00 | $0.00 |
| 6030 | Replace Gator | $ 10,000.00 | $ 10,000.00 | $0.00 |
| 6030 | SCADA/Telemetry | $ 150,000.00 | $ 150,000.00 | $0.00 |
| 6030 | Sludge Conveyance System | $ 10,000.00 | $ 10,000.00 | $0.00 |
| 6030 | Solar Panels - Stage 1 | $ 1,000,000.00 | $ 1,000,000.00 | $0.00 |
| 6030 | UV Disinfection | $ 1,000,000.00 | $ 1,000,000.00 | $0.00 |
| 6030 | Vactor Replacement | $ 80,000.00 | $ 80,000.00 | $0.00 |
| 6030 | Vehicle Plow and Accessories | $ 6,000.00 | $ 6,000.00 | $0.00 |
| | **Total Expenses** | **$ 12,172,000.00** | **$ 12,172,000.00** | **$0.00** |
| | **Total Capital Fund Expenses** | **$ 12,172,000.00** | **$ 12,172,000.00** | **$0.00** |
| 5000 | Salaries | $ 1,150,474.50 | $ 1,150,474.50 | $0.00 |
| 5010 | Payroll Tax Expense | $ 87,643.50 | $ 87,643.50 | $0.00 |
| 5020 | Payroll Expense other | $ 1,155.00 | $ 1,155.00 | $0.00 |
| 5030 | Employee Insurance | $ 253,932.00 | $ 253,932.00 | $0.00 |
| 5040 | Training/Seminars | $ 32,025.00 | $ 32,025.00 | $0.00 |
| 5050 | Clothing Allowance | $ 3,570.00 | $ 3,570.00 | $0.00 |
| 5060 | IMRF Contributions | $ 73,384.50 | $ 73,384.50 | $0.00 |
| 5110 | Maintenance - Buildings | $ 47,775.00 | $ 44,465.63 | $3,309.37 |
| 5120 | Maintenance - Vehicles | $ 13,650.00 | $ 12,704.46 | $945.54 |
| 5130 | Maintenance-Equipment | $ 73,500.00 | $ 68,408.66 | $5,091.35 |
| 5140 | Maintenance - Utility Systems | $ 106,050.00 | $ 98,703.92 | $7,346.08 |
| 5150 | Maintenance Supplies | $ 3,150.00 | $ 2,931.80 | $218.20 |
| 5160 | Sludge Hauling | $ 57,750.00 | $ 53,749.66 | $4,000.34 |
| 5210 | Operating Supplies | $ 8,400.00 | $ 7,818.13 | $581.87 |
| 5220 | Motor Fuel & Lube | $ 14,700.00 | $ 13,681.73 | $1,018.27 |
| 5230 | Vehicle Supplies | $ 2,205.00 | $ 2,052.26 | $152.74 |
| 5240 | Lab Supplies | $ 15,750.00 | $ 14,659.00 | $1,091.00 |
| 5245 | Miscellaneous Equipment | $ 2,100.00 | $ 1,954.53 | $145.47 |
| 5250 | Small Tools | $ 1,260.00 | $ 1,172.72 | $87.28 |
| 5255 | Chemical Expenses | $ 95,550.00 | $ 88,931.25 | $6,618.75 |
| 5260 | Safety Equipment | $ 11,025.00 | $ 10,261.30 | $763.70 |
| 5320 | General Insurance | $ 93,135.00 | $ 86,683.54 | $6,451.46 |
| 5330 | Telephone | $ 31,943.00 | $ 29,730.31 | $2,212.69 |
| 5360 | Utilities | $ 221,025.00 | $ 205,714.60 | $15,310.40 |
| 5361 | Security System | $ 11,865.00 | $ 11,043.11 | $821.89 |
| 5380 | Rental | $ 1,155.00 | $ 1,074.99 | $80.01 |
| 5390 | Travel Expenses | $ 4,725.00 | $ 4,397.70 | $327.30 |
| 5410 | Software Support | $ 71,745.20 | $ 66,775.41 | $4,969.79 |
| 5420 | Accounting Services | $ 14,175.00 | $ 13,193.10 | $981.90 |
| 5430 | Professional Lab Testing | $ 8,400.00 | $ 7,818.13 | $581.87 |
| 5435 | JULIE Locate Expenses | $ 3,675.00 | $ 3,420.43 | $254.57 |
| 5440 | Engineering Services | $ 6,300.00 | $ 5,863.60 | $436.40 |

| | | | | | |
|---|---|---|---|---|---|
| 5450 | Legal Services | $ 106,575.00 | $ 99,192.55 | $7,382.45 |
| 5460 | Permit Fees | $ 18,900.00 | $ 17,590.80 | $1,309.20 |
| 5480 | Other Professional Services | $ 167,580.00 | $ 155,971.73 | $11,608.27 |
| 5510 | Office Supplies | $ 11,550.00 | $ 10,749.93 | $800.07 |
| 5520 | Postage | $ 32,550.00 | $ 30,295.26 | $2,254.74 |
| 5530 | Website Expense | $ 2,100.00 | $ 1,954.53 | $145.47 |
| 5540 | Printing and Publishing | $ 9,765.00 | $ 9,088.58 | $676.42 |
| 5550 | Publications & Subscriptions | $ 1,050.00 | $ 977.27 | $72.73 |
| 5560 | Membership Dues | $ 10,899.00 | $ 10,144.03 | $754.97 |
| 5630 | Bank Service Charges | $ 13,230.00 | $ 12,313.56 | $916.44 |
| 5710 | Miscellaneous Expenses | $ 525.00 | $ 488.63 | $36.37 |
| 5810 | Refunds | $ 105.00 | $ 97.73 | $7.27 |
| | | **$ 2,898,021.70** | **$ 2,808,259.06** | **$89,762.64** |
| | **Other Expenses** | | | |
| 6010 | Office Equipment over $500 | $ 6,825.00 | $ 6,825.00 | $0.00 |
| 6070 | Building Improvements | $ 43,050.00 | $ 43,050.00 | $0.00 |
| | | **$ 49,875.00** | **$ 49,875.00** | **$0.00** |
| | **Total Sewer O&M Expenses** | **$ 2,947,896.70** | **$ 2,858,134.06** | **$89,762.64** |
| | Alternate Bond & Interest Fund | | | |
| 5640 | Interest Expense | $ 86,997.62 | $ 86,997.62 | $0.00 |
| 6040 | Bond Payable | $ 651,542.02 | $ 651,542.02 | $0.00 |
| | | **$ 738,539.64** | **$ 738,539.64** | **$0.00** |
| | **Grand Total Appropriated** | **$ 15,858,436.34** | | |
| | **Grand Total from Other Sources** | | **$ 15,768,673.70** | |
| | **Grand Total Levied** | | | **$89,762.64** |

**SECTION 2:** The Clerk of the Wastewater Reclamation District is directed to file a certified copy of this Ordinance with County Clerks of Lake and McHenry Counties, Illinois, as provided by law.

**SECTION 3:** The County Clerk of Lake and McHenry Counties, Illinois, is requested and directed to extend the taxes, pursuant to the provisions of this Ordinance and to make such tax extensions in accordance with the levies made.

**SECTION 4:** This Ordinance shall be in full force and effect from and after its passage and approval as provided by law.

**PASSED AND APPROVED** this 10th day of November, 2025.

Roll Call Vote:

| | | | |
|---|---|---|---|
| Kenneth A. Michaels, Jr. President | AYE: | NAY: | ABSENT: |
| Caretina Tellez, Vice President | AYE: | NAY: | ABSENT: |
| John R. Ragland, Trustee | AYE: | NAY: | ABSENT: |
| Timothy R. Brunn, Trustee | AYE: | NAY: | ABSENT: |
| Theresa Neises, Trustee | AYE: | NAY: | ABSENT: |

________________________________________
Kenneth A. Michaels, Jr., President
Northern Moraine Wastewater Reclamation District

**ATTEST:**

________________________________
Elisa Fisher, District Clerk
Northern Moraine Wastewater Reclamation District

STATE OF ILLINOIS

LAKE and McHENRY COUNTIES

CERTIFICATION

I, Elisa Fisher, District Clerk of the NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT, Lake and McHenry Counties, do hereby certify and attest that the Tax Levy Ordinance for the fiscal year beginning May 1, 2025 and ending April 30, 2026 was passed and approved at a Northern Moraine Wastewater Reclamation District meeting held on November 10, 2025.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed the corporate seal of the NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT, Island Lake, Illinois, this 10th day of November, 2025.

Elisa Fisher, District Clerk
Northern Moraine Wastewater Reclamation District

NORTHERN MORAINE
W R D

**TRUTH IN TAXATION**
**CERTIFICATE OF COMPLIANCE**
**(35 ILCS 200/18-90)**

I, the undersigned, hereby certify that I am the presiding officer of Northern Moraine Wastewater Reclamation District, and as such presiding officer I certify that the levy ordinance, a copy of which is attached, was adopted pursuant to, and in all respects in compliance with the provisions of Section 18-60 through 18-85 of the "Truth in Taxation" law.

The taxing district's aggregate levy did not exceed a 5% increase over the prior year's extension. Therefore, a notice and hearing were not necessary.

Dated this 10th day of November 2025

Kenneth A. Michaels, Jr., President
Northern Moraine Wastewater Reclamation District

# PUBLIC NOTICE

On November 10, 2025, the Corporate Authorities of the Northern Moraine Wastewater Reclamation District, Lake and McHenry Counties, Illinois passed the "Tax Levy Ordinance 25-08 for Fiscal Year beginning May 1, 2025, and ending April 30, 2026", and said Ordinance having been published in pamphlet form by the Corporate Authorities of the Northern Moraine Wastewater Reclamation District are available at the office of the Wastewater Reclamation District Clerk.

Elisa Fisher
District Clerk
Northern Moraine Wastewater Reclamation District

NORTHERN MORAINE
WRD

## AGENDA ITEM # 10C

**Meeting Date**: November 10, 2025

**Item:** Approval of Employee Health Insurance Coverage Renewal

**Staff Recommendation**: Motion to Accept the quote received from BlueCross BlueShield of Illinois for employee health insurance coverage and approve a resolution authorizing the District Manager to execute documents for employee health insurance coverage with BlueCross BlueShield of Illinois' P5E1PPO plan for the one year period beginning January 1, 2026 with a monthly premium of $24,547.60, based on the quoted employee census and authorize the District Manager to approve additional premium fees of up to 10% due to personnel changes during the coverage period.

**Staff Contact**: Mohammed M. Haque, District Manager

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Six years ago the District changed from United Healthcare (UHC) to Blue Cross Blue Shield (BCBS) to avoid a 23% increase that UHC was proposing at the time. We ended up switching to BlueCross BlueShield for a greatly reduced increase of premium (2%, not 23%) for 2019.

Health Insurance remains an extremely important component of the District's total compensation plan. Health insurance coverage, along with wages and other benefits, such as sick time and vacation time, comprise the employee's total compensation package. The quoted premium rates are based on the employee census.

We did not look at alternatives this year because our employees have generally appreciated the coverage we provide and consider it a great benefit in their employment and retention. The renewal rate is $24,547.60, an increase of 18.1%. It is my understanding based on conversation with others that we are on the low end of premium increases this year. Select Team 3, our insurance broker, indicated that they are seeing premium increases of 20-40% across their clients.

New employees hired after November 1, 2017 are required to contribute 10% of the cost of dependent care coverage for health insurance.

**Alignment with the Strategic Plan:**
Providing employee health insurance with a moderate increase in renewal premium cost is consistent with the following value statement: "The District consistently seeks to find more effective and efficient cost savings processes to provide the best possible service at the lowest reasonable cost" and these two internal relationship goals: "Attract and retain high performing staff members. Become the employer of choice within the wastewater field."

**Recommendation:**
Board's discretion. In the interest of full disclosure, I as District Manager will benefit from the Board's decision on the renewal of employee health insurance benefits.

113 Timber Trail, PO Box 240, Island Lake, IL 60042
Phone: 847-526-3300
Fax: 847-526-3349
Email: info@nmwrd.org
Web: www.nmwrd.org

# R E S O L U T I O N

BE IT RESOLVED BY THE BOARD OF TRUSTEES OF THE NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT that the District Manager is authorized to execute enrollment documents for employee health insurance coverage with BlueCross BlueShield of Illinois P5E1PPO plan for the one year period beginning January 1, 2026 with a monthly premium of $24,547.60 based on the quoted employee census and authorize the District Manager to approve additional premium fees of up to 10% due to personnel changes during the coverage period.

DATED this 10th day of November, 2025

NORTHERN MORAINE WASTEWATER
RECLAMATION DISTRICT, an
Illinois municipal corporation,

By:
________________________________
PRESIDENT

SEAL

ATTEST

________________________________
DISTRICT CLERK

PASSED: __________________________

APPROVED: ________________________

# Renewal at a Glance

### Current and Renewal Medical Plans and Premiums

Your group's current Medical plan(s) and suggested plans for the upcoming year are listed below.

If these plans aren't a good fit for the new year, don't worry, you've got more plans to choose from in the *Medical Plans* section.

| | Current Plan | Renewal Plan |
|---|---|---|
| **Plan ID** | P5E1PPO | P5E1PPO |
| **Metallic** | Platinum | Platinum |
| **Network Name** | Blue PPO | Blue PPO |
| **Deductible**<br>In-Network // Out-of-Network | $600//$1200 | $600//$1200 |
| **Primary Care/Telehealth Visit** | $25/$25 | $25/$25 |
| **Coinsurance**<br>In-Network // Out-of-Network | 90%//60% | 90%//60% |
| **Out-of-Pocket Max**<br>In-Network // Out-of-Network | $1750//Unlimited | $1750//Unlimited |
| **Specialist Office Visit** | $50 | $50 |
| **Non Preferred Pharmacy** | $15/$25/$80/$130/$250/$350 | $15/$25/$80/$130/$250/$350 |

More information on rates is available in the *Appendix – Monthly Medical Premiums* section. To view other plans, see the *Medical Plans* section.

### Current and Renewal Metallic Medical Plans and Premium - Age Rates

| | Employee | DOB | Age | State | Current Plan ID: P5E1PPO | | | | Renewal Plan ID: P5E1PPO | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | Employee Rates | Spouse Rates | Child Rates | Total | Employee Rates | Spouse Rates | Child Rates | Total |
| 1 | [redacted] | [redacted] | | IL | $973.43 | | $1,031.40 | $2,004.83 | $1,166.49 | | $1,189.82 | $2,356.31 |
| 2 | [redacted] | [redacted] | | IL | $676.82 | | | $676.82 | $796.32 | | | $796.32 |
| 3 | [redacted] | [redacted] | | IL | $823.77 | | | $823.77 | $956.52 | | | $956.52 |
| 4 | [redacted] | [redacted] | | IL | $1,257.23 | $1,011.18 | $1,328.02 | $3,596.43 | $1,517.99 | $1,215.48 | $1,555.32 | $4,288.79 |
| 5 | [redacted] | [redacted] | | IL | $797.48 | $781.31 | $1,031.40 | $2,610.19 | $931.64 | $919.97 | $1,189.82 | $3,041.43 |
| 6 | [redacted] | [redacted] | | IL | $807.60 | | | $807.60 | $944.08 | | | $944.08 |
| 7 | [redacted] | [redacted] | | IL | $914.78 | $850.74 | $1,031.40 | $2,796.92 | $1,086.39 | $993.85 | $1,189.82 | $3,270.06 |
| 8 | [redacted] | [redacted] | | IL | $1,315.88 | $1,257.23 | | $2,573.11 | $1,586.43 | $1,517.99 | | $3,104.42 |
| 9 | [redacted] | [redacted] | | IL | $1,439.25 | | $2,598.74 | $4,037.99 | $1,734.18 | | $3,042.98 | $4,777.16 |
| 10 | [redacted] | [redacted] | | IL | $861.53 | | | $861.53 | $1,012.51 | | | $1,012.51 |
| | **Total Monthly Medical Premium** | | | | **$20,789.19** | | | | **$24,547.60** | | | |

### Total Monthly Renewal Premium - Age Rates

| Plan ID | Plan Name | Enrolled Count | Total Monthly Medical Cost |
|---|---|---|---|
| P5E1PPO | Blue PPO Platinum 136 - Rx Copays | 10 | $24,547.60 |
| | **Total Monthly Medical Premium** | | **$24,547.60** |

See *Appendix – Medical Rate Contingencies* in the Appendix section for more information about your rates.

*Medical Plans* section.

# McHenry County Council of Governments



Chalen Daigle
Executive Director
620 Dakota Street
Suite 251
Crystal Lake, IL 60012
815-788-4390 (p)
847-767-0440 (c)
cdaigle@mchenrycountycog.org
www.mchenrycountycog.org

**Please Join**
**the Mayor Tim Hoeft and the**
**Village of Huntley**
**for the McHenry County Council of Governments**

**December Holiday Dinner**
**Wednesday, December 10, 2025**
**at**
**DC Cobbs - Huntley**
**11808 Coral Street**
**Huntley**

**Cocktail Reception – 5:00 p.m.**
**Dinner – 6:00 p.m.**

**$50.00 per person**

**Please share this invitation with elected officials and staff.**

**Please RSVP to Chalen Daigle at 847-767-0440 or cdaigle@mchenrycountycog.org with your name and organization by Friday, December 5, 2025.**

# NORTHERN MORAINE WASTEWATER RECLAMATION DISTRICT
## UNPAID BILLS
## AS OF NOVEMBER 07, 2025

| | Date | Transaction type | Number / Description | Due date | Amount |
|---|---|---|---|---|---|
| **A & P GRAIN SYSTEMS, INC.** | | | | | |
| | 10/07/2025 | Bill | Back-Up Motor | 11/06/2025 | 1,942.00 |
| Total A & P GRAIN SYSTEMS, INC. | | | | | 1,942.00 |
| **ACE HARDWARE OF LIBERTYVILLE INC** | | | | | |
| | 10/09/2025 | Bill | Operating Supplies | 11/08/2025 | 28.40 |
| | 10/09/2025 | Bill | Operating Supplies | 11/08/2025 | 54.31 |
| Total ACE HARDWARE OF LIBERTYVILLE INC | | | | | 82.71 |
| **ADVANCED AUTOMATION & CONTROLS** | | | | | |
| | 10/09/2025 | Bill | SCADA | 11/01/2025 | 3,383.08 |
| | 10/14/2025 | Bill | SCADA | 11/01/2025 | 1,450.00 |
| | 10/14/2025 | Bill | Maintenance | 11/01/2025 | 3,000.00 |
| | 10/27/2025 | Bill | SCADA | 11/01/2025 | 5,100.00 |
| | 10/27/2025 | Bill | SCADA | 11/01/2025 | 5,100.00 |
| | 10/27/2025 | Bill | SCADA | 11/01/2025 | 5,100.00 |
| | 10/27/2025 | Bill | SCADA | 11/01/2025 | 5,100.00 |
| | 10/29/2025 | Bill | SCADA | 11/01/2025 | 240.00 |
| | 11/03/2025 | Bill | SCADA | 12/01/2025 | 5,960.00 |
| Total ADVANCED AUTOMATION & CONTROLS | | | | | 34,433.08 |
| **AEP ENERGY** | | | | | |
| | 10/03/2025 | Bill | 3314 Burr Oak | 10/13/2025 | 49.56 |
| | 10/23/2025 | Bill | 3314 Burr Oak | 11/02/2025 | 103.06 |
| Total AEP ENERGY | | | | | 152.62 |
| **AMAZON CAPITAL SERVICES** | | | | | |
| | 06/23/2025 | Bill | Operating Supplies | 07/23/2025 | 5.87 |
| | 06/25/2025 | Bill | Various | 07/25/2025 | 245.68 |
| | 06/28/2025 | Bill | Office Supplies | 07/28/2025 | 22.99 |
| | 07/02/2025 | Bill | Various | 08/01/2025 | 55.41 |
| | 07/08/2025 | Bill | Operating Supplies | 08/07/2025 | 27.99 |
| | 07/29/2025 | Bill | Operating Supplies | 08/28/2025 | 49.16 |
| | 07/29/2025 | Bill | Safety Equip. | 08/28/2025 | 45.33 |
| | 07/30/2025 | Bill | Safety Equip. | 08/29/2025 | 107.17 |
| | 07/31/2025 | Bill | Lakemoor Fest | 08/30/2025 | 185.55 |
| | 08/05/2025 | Bill | Operating Supplies | 09/04/2025 | 135.14 |
| | 08/12/2025 | Bill | Operating Supplies | 09/11/2025 | 69.38 |
| | 08/12/2025 | Bill | Operating Supplies | 09/11/2025 | 52.95 |
| | 08/12/2025 | Bill | Operating Supplies | 09/11/2025 | 142.38 |
| | 08/22/2025 | Bill | Safety Clothing | 09/21/2025 | 352.39 |
| | 08/25/2025 | Bill | Various | 09/24/2025 | 82.44 |
| | 08/30/2025 | Bill | Operating Supplies | 09/29/2025 | 57.83 |
| | 09/02/2025 | Bill | Operating Supplies | 10/02/2025 | 154.47 |
| | 09/03/2025 | Bill | Office Bldg. Remod. | 10/03/2025 | 54.20 |
| | 09/03/2025 | Bill | Office Bldg. Remod. | 10/03/2025 | 29.42 |
| | 09/05/2025 | Bill | Office Supplies | 10/05/2025 | 34.99 |
| | 09/05/2025 | Bill | Office Bldg. Remod. | 10/05/2025 | 19.39 |
| | 09/07/2025 | Bill | Safety Equip. | 10/07/2025 | 278.73 |

| | | | | | |
|---|---|---|---|---|---|
| | 09/15/2025 | Bill | Safety Clothing | 10/15/2025 | 189.96 |
| | 09/17/2025 | Bill | Office Supplies | 10/17/2025 | 43.41 |
| | 09/18/2025 | Bill | Office Building Impr | 10/18/2025 | 153.44 |
| | 09/19/2025 | Bill | Safety Equip. | 10/19/2025 | 170.28 |
| | 09/19/2025 | Bill | Office Supplies | 10/19/2025 | 34.94 |
| | 09/19/2025 | Bill | Office Supplies | 10/19/2025 | 13.08 |
| | 09/20/2025 | Bill | Rodent Repell | 10/20/2025 | 67.94 |
| | 09/22/2025 | Bill | Operating Supplies | 10/22/2025 | 144.93 |
| | 09/22/2025 | Bill | Septage Receiving Va | 10/22/2025 | 412.98 |
| | 09/23/2025 | Bill | Office Supplies | 10/23/2025 | 18.98 |
| | 09/29/2025 | Bill | Office Building Impr | 10/29/2025 | 3,804.71 |
| | 09/29/2025 | Bill | Office Supplies | 10/29/2025 | 13.28 |
| | 10/02/2025 | Bill | Office Supplies | 11/01/2025 | 122.76 |
| | 10/04/2025 | Bill | Office Building Impr | 11/03/2025 | 37.03 |
| | 10/04/2025 | Bill | Office Supplies | 11/03/2025 | 81.95 |
| | 10/06/2025 | Bill | Office Supplies | 11/05/2025 | 25.98 |
| Total AMAZON CAPITAL SERVICES | | | | | 7,544.51 |
| **B&B COATINGS CO.** | | | | | |
| | 10/11/2025 | Bill | Sealcoating | 10/21/2025 | 3,900.00 |
| | 10/11/2025 | Bill | Sealcoating | 10/21/2025 | 2,200.00 |
| Total B&B COATINGS CO. | | | | | 6,100.00 |
| **BHFX** | | | | | |
| | 10/22/2025 | Bill | Plans Scans | 11/21/2025 | 83.88 |
| Total BHFX | | | | | 83.88 |
| **BITSPEED CONSULTING, INC** | | | | | |
| | 10/31/2025 | Bill | IT Support | 11/30/2025 | 850.00 |
| Total BITSPEED CONSULTING, INC | | | | | 850.00 |
| **BLUECROSS BLUESHIELD OF ILLINOIS** | | | | | |
| | 10/20/2025 | Bill | Life Insurance | 10/31/2025 | 155.00 |
| Total BLUECROSS BLUESHIELD OF ILLINOIS | | | | | 155.00 |
| **BRANDON SCURTO** | | | | | |
| | 10/07/2025 | Bill | WEFTEC | 10/17/2025 | 109.52 |
| Total BRANDON SCURTO | | | | | 109.52 |
| **CHASE BANK** | | | | | |
| | 10/03/2025 | Bill | 0000000444 | 10/13/2025 | 17,675.00 |
| Total CHASE BANK | | | | | 17,675.00 |
| **CLARK BAIRD SMITH LLP** | | | | | |
| | 09/30/2025 | Bill | Legal Services | 10/30/2025 | 88.75 |
| Total CLARK BAIRD SMITH LLP | | | | | 88.75 |
| **COM ED** | | | | | |
| | 10/22/2025 | Bill | Holiday Hills | 12/21/2025 | 128.91 |
| Total COM ED | | | | | 128.91 |
| **COMCAST CABLE** | | | | | |
| | 10/28/2025 | Bill | Internet Services | 11/27/2025 | 545.19 |
| Total COMCAST CABLE | | | | | 545.19 |
| **CONTINENTAL UTILITY SOLUTIONS, INC.** | | | | | |
| | 10/14/2025 | Bill | MS Fees | 11/13/2025 | 1,460.55 |
| Total CONTINENTAL UTILITY SOLUTIONS, INC. | | | | | 1,460.55 |
| **COVALEN** | | | | | |
| | 04/30/2024 | General Journal | Auditor JE | | 2,000.00 |
| Total COVALEN | | | | | 2,000.00 |
| **DIRECT ENERGY** | | | | | |
| | 10/01/2025 | Bill | 27715 W Route 120 | 10/31/2025 | 147.68 |
| | 10/27/2025 | Bill | 3390 Waterford | 11/26/2025 | 351.21 |
| | 10/27/2025 | Bill | 420 Timber | 11/26/2025 | 14,733.37 |
| | 10/27/2025 | Bill | 2900 Spruce | 11/26/2025 | 148.97 |
| | 10/27/2025 | Bill | 100 Rawson | 11/26/2025 | 338.39 |

| | | | | | |
|---|---|---|---|---|---|
| | 10/27/2025 | Bill | 243 Timber Trail | 11/26/2025 | 228.86 |
| | 10/27/2025 | Bill | 243 Timber Trail | 11/26/2025 | 194.49 |
| | 10/27/2025 | Bill | 230 South Shore | 11/26/2025 | 115.58 |
| | 10/27/2025 | Bill | 3923 Hale Ln | 11/26/2025 | 132.62 |
| | 10/27/2025 | Bill | 4320 Watersedge | 11/26/2025 | 61.63 |
| | 10/27/2025 | Bill | 2629 Wisteria | 11/26/2025 | 286.52 |
| | 10/27/2025 | Bill | Fern & Poplar | 11/26/2025 | 165.93 |
| | 10/27/2025 | Bill | 3440 Hale Lane | 11/26/2025 | 141.49 |
| | 10/28/2025 | Bill | Stone Road | 11/27/2025 | 81.25 |
| | 10/29/2025 | Bill | 500 Wegner | 11/28/2025 | 376.89 |
| | 10/29/2025 | Bill | 300 Venice | 11/28/2025 | 117.55 |
| | 10/29/2025 | Bill | 100 S Lakeshore | 11/28/2025 | 90.94 |
| | 10/29/2025 | Bill | E Side Westridge Dr | 11/28/2025 | 93.83 |
| | 10/29/2025 | Bill | Darrell & Wagon | 11/28/2025 | 181.33 |
| | 10/29/2025 | Bill | 127 South Drive | 11/28/2025 | 436.63 |
| | 10/29/2025 | Bill | 300 Herbert | 11/28/2025 | 44.64 |
| | 10/29/2025 | Bill | Fenview Cir | 11/28/2025 | 75.93 |
| | 10/29/2025 | Bill | 2285 Walnut | 11/28/2025 | 124.98 |
| | 10/29/2025 | Bill | 532 Santa Barbara | 11/28/2025 | 71.76 |
| | 10/31/2025 | Bill | 27715 W Route 120 | 11/30/2025 | 291.14 |
| Total DIRECT ENERGY | | | | | 19,033.61 |
| **EOSULLIVAN CONSULTING** | | | | | |
| | 11/03/2025 | Bill | Consulting | 12/01/2025 | 3,750.00 |
| Total EOSULLIVAN CONSULTING | | | | | 3,750.00 |
| **FILIPPINI LAW FIRM, LLP** | | | | | |
| | 10/26/2025 | Bill | Legal Fees | 11/25/2025 | 1,927.00 |
| Total FILIPPINI LAW FIRM, LLP | | | | | 1,927.00 |
| **FSS TECHNOLOGIES, LLC** | | | | | |
| | 10/17/2025 | Bill | Fire Alarm Mainte | 10/27/2025 | 2,018.76 |
| Total FSS TECHNOLOGIES, LLC | | | | | 2,018.76 |
| **GACRUX** | | | | | |
| | 11/01/2025 | Bill | Cleaning Services | 12/01/2025 | 855.00 |
| Total GACRUX | | | | | 855.00 |
| **GW & ASSOCIATES PC** | | | | | |
| | 11/04/2025 | Bill | Audit Services | 12/04/2025 | 12,850.00 |
| Total GW & ASSOCIATES PC | | | | | 12,850.00 |
| **INTERSTATE ALL BATTERY CENTER** | | | | | |
| | 10/14/2025 | Bill | Ford F-250 Battery | 10/24/2025 | 201.85 |
| Total INTERSTATE ALL BATTERY CENTER | | | | | 201.85 |
| **ISOLVED BENEFIT SERVICES** | | | | | |
| | 10/09/2025 | Bill | FSA Admin Fee | 10/19/2025 | 91.16 |
| Total ISOLVED BENEFIT SERVICES | | | | | 91.16 |
| **MAC STRATEGIES GROUP, INC.** | | | | | |
| | 11/04/2025 | Bill | Public Relations | 11/14/2025 | 2,000.00 |
| Total MAC STRATEGIES GROUP, INC. | | | | | 2,000.00 |
| **McGILVRA ELECTRIC** | | | | | |
| | 10/20/2025 | Bill | Pole Breakers | 11/19/2025 | 5,130.00 |
| Total McGILVRA ELECTRIC | | | | | 5,130.00 |
| **MCHENRY COUNTY RECORDER OF DEEDS** | | | | | |
| | 10/31/2025 | Bill | RECORDER OF LIENS | 11/30/2025 | 50.00 |
| Total MCHENRY COUNTY RECORDER OF DEEDS | | | | | 50.00 |
| **MCMASTER CARR** | | | | | |
| | 08/28/2025 | Bill | Dewatering Bldg | 09/27/2025 | 101.64 |
| | 10/07/2025 | Bill | S. Clarifier Mainten | 11/06/2025 | 747.12 |
| Total MCMASTER CARR | | | | | 848.76 |
| **MENARDS - FOX LAKE** | | | | | |
| | 10/16/2025 | Bill | Operating Supplies | 11/15/2025 | 40.49 |

| | | | | | |
|---|---|---|---|---|---|
| Total MENARDS - FOX LAKE | | | | | 40.49 |
| **MIDWEST POWER INDUSTRY, INC.** | | | | | |
| | 10/24/2025 | Bill | Service Call | 11/23/2025 | 660.00 |
| | 10/24/2025 | Bill | Service Call | 11/23/2025 | 165.00 |
| Total MIDWEST POWER INDUSTRY, INC. | | | | | 825.00 |
| **MIKE'S TOWING, INC** | | | | | |
| | 10/21/2025 | Bill | Safety Inspection | 11/20/2025 | 79.00 |
| | 10/24/2025 | Bill | Safety Inspection | 11/23/2025 | 39.00 |
| | 11/03/2025 | Bill | Safety Inspection | 12/03/2025 | 39.00 |
| Total MIKE'S TOWING, INC | | | | | 157.00 |
| **MOHAMMED HAQUE** | | | | | |
| | 10/23/2025 | Bill | Reimbursement | 11/02/2025 | 166.56 |
| | 10/23/2025 | Bill | Reimbursement | 11/02/2025 | 76.59 |
| Total MOHAMMED HAQUE | | | | | 243.15 |
| **MS. ELISA FISHER** | | | | | |
| | 10/22/2025 | Bill | REIMBURSEME | 11/01/2025 | 55.00 |
| | 10/27/2025 | Bill | REIMBURSEME | 11/06/2025 | 55.55 |
| Total MS. ELISA FISHER | | | | | 110.55 |
| **NICOR GAS** | | | | | |
| | 10/07/2025 | Bill | 103 S Lakeshore Dr | 10/17/2025 | 161.20 |
| | 10/08/2025 | Bill | 1532 Sunset Dr | 10/18/2025 | 160.33 |
| | 10/09/2025 | Bill | 2285 Walnut | 10/19/2025 | 58.35 |
| | 10/09/2025 | Bill | 3440 Hale Lane | 10/19/2025 | 64.65 |
| | 10/09/2025 | Bill | 2900 Spruce | 10/19/2025 | 62.05 |
| | 10/09/2025 | Bill | 206 Fern Dr | 10/19/2025 | 60.49 |
| | 10/09/2025 | Bill | 230 S Shore Dr | 10/19/2025 | 119.77 |
| | 10/09/2025 | Bill | 2301 Fen View Circle | 10/19/2025 | 59.42 |
| | 10/09/2025 | Bill | 3923 Hale Ln | 10/19/2025 | 61.28 |
| | 10/09/2025 | Bill | 32250 Darrell Rd | 10/19/2025 | 60.79 |
| | 10/09/2025 | Bill | 3390 Waterford Way | 10/19/2025 | 45.18 |
| | 10/10/2025 | Bill | 316 Venice Rd | 10/20/2025 | 61.18 |
| | 10/10/2025 | Bill | 113 Timber | 10/20/2025 | 61.00 |
| | 10/10/2025 | Bill | 127 South D | 10/20/2025 | 168.33 |
| | 10/10/2025 | Bill | 100 Rawson Bridge Rd | 10/20/2025 | 153.50 |
| | 10/10/2025 | Bill | 420 Timber | 10/20/2025 | 170.89 |
| | 10/10/2025 | Bill | 2629 Wisteria Way | 10/20/2025 | 161.37 |
| | 10/13/2025 | Bill | 500 Wegner Rd | 10/23/2025 | 63.16 |
| Total NICOR GAS | | | | | 1,752.94 |
| **NW MEDICINE OCCUPATIONAL HEALTH** | | | | | |
| | 09/30/2025 | Bill | DOT Testing | 10/10/2025 | 85.00 |
| Total NW MEDICINE OCCUPATIONAL HEALTH | | | | | 85.00 |
| **PACE ANALYTICAL SERVICES** | | | | | |
| | 10/14/2025 | Bill | Lab Testing | 11/13/2025 | 90.40 |
| Total PACE ANALYTICAL SERVICES | | | | | 90.40 |
| **POLYDYNE INC** | | | | | |
| | 10/29/2025 | Bill | Polymer | 11/28/2025 | 12,283.38 |
| Total POLYDYNE INC | | | | | 12,283.38 |
| **PRIMO BRANDS** | | | | | |
| | 10/22/2025 | Bill | Potable and Distille | 11/01/2025 | 90.45 |
| Total PRIMO BRANDS | | | | | 90.45 |
| **QUADIENT** | | | | | |
| | 10/09/2025 | Bill | Mailing | 10/19/2025 | 100.00 |
| Total QUADIENT | | | | | 100.00 |
| **RW GATE COMPANY** | | | | | |
| | 10/27/2025 | Bill | SUICE GATES | 11/06/2025 | 37,743.00 |
| Total RW GATE COMPANY | | | | | 37,743.00 |
| **SHAW MEDIA** | | | | | |

| | | | | | |
|---|---|---|---|---|---|
| | 10/31/2025 | Bill | Publishing | 11/30/2025 | 275.06 |
| Total SHAW MEDIA | | | | | 275.06 |
| **SYNAGRO TECHNOLOGIES, INC** | | | | | |
| | 10/04/2025 | Bill | Sludge Haul | 12/03/2025 | 9,264.22 |
| Total SYNAGRO TECHNOLOGIES, INC | | | | | 9,264.22 |
| **TROTTER AND ASSOCIATES, INC** | | | | | |
| | 09/30/2025 | Bill | Holiday Hills - 2 | 10/10/2025 | 5,741.83 |
| | 09/30/2025 | Bill | Funding Assistance | 10/10/2025 | 262.50 |
| | 09/30/2025 | Bill | Engineering Services | 10/10/2025 | 3,813.00 |
| | 09/30/2025 | Bill | Control Bldg. Remode | 10/10/2025 | 10,355.25 |
| Total TROTTER AND ASSOCIATES, INC | | | | | 20,172.58 |
| **USA BLUEBOOK** | | | | | |
| | 10/09/2025 | Bill | JULIE Supplies | 11/08/2025 | 163.17 |
| | 10/27/2025 | Bill | JULIE Supplies | 11/26/2025 | 162.88 |
| | 11/05/2025 | Bill | Lab Supplies | 12/05/2025 | 1,254.24 |
| Total USA BLUEBOOK | | | | | 1,580.29 |
| **VILLAGE OF ISLAND LAKE** | | | | | |
| | 10/15/2025 | Bill | Water Shut-Off/On | 10/30/2025 | 200.00 |
| Total VILLAGE OF ISLAND LAKE | | | | | 200.00 |
| **WATER SOLUTIONS UNLIMITED** | | | | | |
| | 09/11/2025 | Bill | Chemicals | 10/01/2025 | 1,997.00 |
| | 10/17/2025 | Bill | Chemicals | 11/01/2025 | 1,587.50 |
| Total WATER SOLUTIONS UNLIMITED | | | | | 3,584.50 |
| **WAUCONDA CAR WASH** | | | | | |
| | 12/31/2024 | Bill | CAR WASH | 01/10/2025 | 9.00 |
| Total WAUCONDA CAR WASH | | | | | 9.00 |
| **WEX FLEET UNIVERSAL** | | | | | |
| | 10/23/2025 | Bill | Fleet Fuel | 11/22/2025 | 469.59 |
| Total WEX FLEET UNIVERSAL | | | | | 469.59 |
| | | | | | **211,184.46** |